

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36500
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	110
9. Pool Name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>653</u> Feet From The <u>South</u> Line and <u>20</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3997'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK PORTION OF HORIZONTAL-RTP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-06: MIRU. UNSET PMP. 8-29-06: TIH W/BIT, 134 JTS 2 7/8" TBG TO 4190'.
8-30-06: TAG UP @ 4573'. TURN BIT W/TBG TONGS. COULD NOT MAKE ANY HOLE. CONTINUE C/O. MADE 5' IN 3 1/2" HRS. TIH W/60 JTS 2 7/8" WS TO 1867'. 8-31-06: TIH W/FISH TOOLS & 142 JTS 2 7/8" WS TO TAG @ 4578. 9-01-06: TIH W/TBG & TAG @ 4578. WASH OVER FISH FR 4578-4630'.
9-05-06: TIH W/BIT & 2 7/8" TBG. WORK MILL BY WINDOW FR 4279-4242'. DIDN'T TAG ANYTHING. TIH TO TAG @ 4606. TOH W/TOOL TO 2646.
9-06-06: TIH W/GAUGE RING TO 4350. TIH W/COMPOSIT PLUG & SET @ 4300. TIH W/BIT & TBG. RUN BIT TO 4918. MILL @ 4886. PUT BIT ABOVE WINDOW @ 4269. 9-07-06: TIH W/2 7/8" TBG. TIH W/RBP & TBG TO 4251.
9-11-06: RBP SET @ 4857'. PMP 28 BBLs 10# BRINE WTR ON TBG. SET RBP @ 4168'. TIH W/BULL PLUG, TBG SUB, PERF SUB, 134 JTS 2 7/8" TBG TO 4188'. TIH W/RODS. 9-12-06: TIH W/PKR & SET @ 4181. BTM OF TBG @ 4311'. RIG DOWN.
9-13-06: MOVE IN COIL TBG UNIT. 9-14-06: RU COIL TBG UNIT.
9-15-06: TIH W/SONIC HAMMER ON COIL TBG. ON WTR TO 4811. ON ACID FR 4820-4350, 4350-4820. PMP SCALE INHIB FR 4820-4353. (ACID-10,300 GALS). SCALE INHIB SQZ: 305 GALS.
9-18-06: MIRU PU. RU SWAB.
9-19-06: TIH W/BIT, & TBG TO TAG TOP OF OH RBP @ 4849. TIH W/BIT & TBG TO 1868'.
9-20-06: TIH W/TBG TO TAG COMPOSITE PLUG @ 4300'. BROKE CIRC. DISPL W/100 BFW. DRILL OUT PLUG. PUSH DN TO 4606' 2 3/4"
9-21-06: TIH W/PKR, SN, 136 JTS 2 7/8" TBG TO 4243'. RU SWAB. TAG SAND LINE @ 3800.
9-22-06: TIH W/SWAB. REL PKR @ 4243'. EOT @ 1875'.
9-25-06: PU SN, TBG, TAC. MOVE IN RODS & PUMP.
9-26-06: PU GAS ANCHOR, PMP, & RODS. LOAD & TEST TBG TO 500#. GOOD. RIG DOWN. FINAL REPORT

9-28-06: ON 24 HR OPT. PUMPING 10 OIL, 6 GAS, & 122 WATER. GOR-566. TBG PRESS - 30#, CSG PRESS - 15#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/3/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 3 2006
CONDITIONS OF APPROVAL, IF ANY: