Su'mit To Appropriate District Office State Lease - 6 copies					State of New Mexico						Form C-105				
Fee Lease - 5 copies District I				En	Energy, Minerals and Natural Resources					-	Revised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240										WELL API NO. 30-025-37730					
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division								Lease		
District III 1000 Rio Brazos Rd.,	Aztec,	NM 87410			12	20 South St. F			r.		5. Indicate Type of Lease STATE STATE FEE				
District IV 1220 S. St. Francis D	r., Santa	1 Fe, NM 875		Santa Fe, NM 87505						State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										;	7. Lease Name or Unit Agreement Name				
la. Type of Well: OIL WE	DRY		OTHER					7. Lease Nam Keller 34 S		greement f	Name				
b. Type of Completion: NEW 🖾 WORK 🗌 DEEPEN 🛄 PLUG 🔲 DIFF. WELL OVER BACK RESVR. 🗍 OTHER															
2. Name of Operator											8. Well No.				
Chesapeake (<u> </u>	ating Inc.									3				
3. Address of Oper	ator										9. Pool name or Wildcat				
P. O. Box 110 4. Well Location	50 M	idland, T	X	79702-80	50						Bell Lake;[Delaware	, East	96322	
Unit Letter		<u> </u>	730			North				60		Feet From		Vest Line	
Section 10. Date Spudded	34	Date T.D. P.	anah	Townsh		S mpl. (Ready to Prod.)	Range		4E		MPM	Le		County	
03/14/2006		28/2006		08/	18/20	06		3475 GR]	v. Casinghead	
15. Total Depth 8800			васк	T.D.		Multiple Compl. Hov ones?	v Many		18. Intervi Drilled By		Rotary Tools			Tools	
	rval(s)	7285 of this corr	npleti	on - Top, Bo	n - Top, Bottom, Name				0 - 88		0 - 8800	20 Was D	irectional	Survey Made	
7203 - 8562 De	elawa	are	-									Yes	ilicononai	Survey Made	
21. Type Electric a CBL/CCL/GR	nd Oth	er Logs Ru	n								22. Was Wel No	ll Cored			
23.					CA	SING RECO	RD (Rep	ort all s	trir	igs set in v	vell)	. <u>.</u> .	10.30 0.30	
CASING SIZE	Ξ		GHT	LB./FT.		DEPTH SET		HOL	E SIZE		CEMENTIN		D* 7	AMOUNT PULLED	
13 3/8 8 5/8		48# 32#			559 5050		17 1/: 11	2			600 sx C				
5 1/2		17#										770 sx Poz CSE			
24. SIZE	ТОР			BOTTOM		SACKS CEMENT	SCR	FEN		25. SIZ		TUBING I			
0.22				DOTTOM		JACKS CLMENT		JOCKELIN			7/8"	DEPTH 8561	SEI	PACKER SET	
		········													
26. Perforation re 8442 - 8562 1	ecord (spf	interval, siz (48 holes	e, an s): 8	d number) 3287 - 301	2 spi	f (29 holes) [,]	27.	ACI	D, SHOT,	FR.	ACTURE, CE	EMENT, S	QUEEZE	e, etc.	
7203 - 7227 2	(36 hole					DEPTH INTERVAL 8442 - 562			AMOUNT AND KIND MATERIAL USED 1500 gals 7.5% NeFe+75BS						
#27 cont. 7203-7227, acidw/1			v/15	00g 7/5%HCL+45BS.Frac				8287-301			Fracw/2000g30#linear gel+8000g				
w/2000 g 30# linear gel pre pa pad,16450 g 30#linear gel w/3											Med.3000pad,14550g30#lineragel				
28						PRO	ODU							•	
					uction Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in)				
					2" x 1.75" x 26' RHBM pump							ng			
Date of Test Hours Tested			Choke Size		Prod'n For Test Period	Oil - Bbl			Gas - MCF				Gas - Oil Ratio		
		24					125		93		426		744		
Flow Tubing Casing Pressure Press.			Calculated 24- Hour Rate		Oil - Bbl.	Gas - N		MCF		Water - Bbl.		Gravity	API - (Corr.)		
20 Disposition of Cos 25-14					125 93					4	26				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By															
30. List Attachments G-104, C-102, Inclination Report NOTE: Logs were submitted previously and held for record.															
C-104, C-102,	Incli	nation R	еро	rt NOTE	: Log	s were submitte	ed pre	viou	sly and	held	d for record				
$\mathcal{W} \bigcirc$	y that	the inform	$\frac{1}{2}$	n shown or Maar]	<i>ides of this form as</i> Printed							nd belief	· · · · · · · · · · · · · · · · · · ·	
E-mail Address	UU L	v weik	U Dah	kenergy c		Name Brenda Co	ottmai	n	Titl	le F	Regulatory	Analyst		Date 09/14/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb	T. Delaware Sand 5065	T.Todilto	Τ.				
T. Drinkard	T. Bone Springs	T. Entrada	Τ.				
T. Abo	T. 5145 Bell Canyon	T. Wingate	T.				
T. Wolfcamp	T. 5996 Cherry C	T. Chinle	Τ.				
T. Penn	T. 7276 Br Canyon	T. Permian	Τ.				
T. Cisco (Bough C)	Т.	T. Penn "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	feet						
		feet						
		feet						
,								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	5000	5000	Permian Red Beds				
5000	5065	65	Salt/Anhydrite				
5065	8579	3514	Sand/Silt/Shale				
8579	8800	221	Limeston				