District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office ☐ AMENDED REPORT

Proposed Casing and Cement Program Hole Size	1220 S. St. Fr	ancis Dr., S	Santa Fe, NN	1 87505		Santa	i re, m	WI 8/3()3 :	RECL	EIVED	3	
Yates Petroleum Corporation 105 South Fourth Street Antesta, New Motico 88210 7 Property Code 1 Proposed Fool 1 1 Ut. or lot no. 1 Section 1 Township 1 Seage 1 Lot Idn 1 Fee from No. 1 Surface Location 7 Surface Location 7 Surface Location 1 Ut. or lot no. 1 Section 1 Township 1 Seage 1 Lot Idn 1 Fee from No. 1 South Feet from No. 2 South Feet from No.	APPL	<u>ICATI</u>	ON FO	R PERMIT	TO DI	RILL, RE-	ENTE	R, DE	EPE	N, PI906B4	K.	OR ADI	D A ZONE
Property Code				•		•					00	134	
Artesia, New Mexico 88210 Proposed Pool 1 Undesignated Precambrian 7 Surface Location 1 Proposed Pool 2 1 Undesignated Precambrian 7 Surface Location 1 128	-							AP			PI Number	<i>(1707</i>	
Proposed Pool 2 Proposed Pool 2)e	<u> </u>		
Ut. or lot no Section Township Range Lot ldn Feet from the North/South line Good West Chaves	Property Code												
Tune Proposed Pr	•										¹⁰ Proposed Pool 2		
County C			Unde	signated Precambri	an	7 Surface	Locati	ion					
Section Township Range Lot lida Feet from the Foot from the East/West line County	III. or lot no	Section	Township	Range	Lot				outh line	Feet from the	Fac	st/West line	County
County C				_		1							•
Additional Well Information Well Type Code				⁸ Propos	sed Botto	om Hole Loca	ation If I	Differen	t From	Surface			
"Work Type Code E G G Publing Unit Building Pulling Unit Building Pulling Unit Building Build	UL or lot no.	Section	Township	Range	Lot	dn Feet f	rom the	North/Sc	outh line	Feet from the	Eas	st/West line	County
E G Pulling Unit P 3445' "Multiple N 6029' Distance from nearest fresh water well Undesignated ASAP Depth to Groundwater >50' Distance from nearest fresh water well Undesignated ASAP Pit: Liner: Synthetic XX 12 mils thick Clay Pt Volume: bbls Drilling Method: Closed-Loop System				L	Ad	lditional W	ell Info	rmatio	 on	i			
Proposed Depth to Groundwater So' Distance from nearest firsh water well Distance from nearest surface water So' Distance from nearest firsh water well So' Soundwater So' Distance from nearest firsh water well So' Soundwater So' Distance from nearest surface water So' Soundwater So' Soundwater So' Distance from nearest surface water So' Soundwater So' Distance from nearest surface water So' Soundwater So' Distance from nearest surface water Dis						13 Cab	le/Rotary					¹⁵ Grou	
Precambrian Undesignated ASAP					h								
Signature Some So		-		-									
Pit: Liner: Synthetic XX 12 mils thick Clay Pit Volume: bbls Drilling Method:	Depth to Grou	indwater	>50'							Distance f			ater
Proposed Casing and Cement Program	<u>Pit:</u> Lir	er: Synthe	· · · · · · · · · · · · · · · · · · ·	nils thick Clay	Pit V			Dr	illing Me	thod:			
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17 1/2" 13 3/8" 48# 50' 100 sx In Place 12 3/4" 8 5/8" 24# 1360' 250 sx In Place 7 7/8" 5 1/2" 15.5# 6028' 400 sx Tie-Back 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2. 2 Derify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Signature:		ed-Loop Sy	stem 🔲					Fr	esh Wate	r 🗌 Brine 🛛	Diesel/	Oil-based	Gas/Air
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17 1/2" 13 3/8" 48# 50' 100 sx In Place 12 3/4" 8 5/8" 24# 1360' 250 sx In Place 7 7/8" 5 1/2" 15.5# 6028' 400 sx Tie-Back 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2. 2 Derify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Signature:				21	Propos	sed Casing	and Ce	ment]	Progra	ım			
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22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED PAGE 2. 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \(\begin{array}{c} \), a general permit \(\begin{array}{c} \), or an (attacled) alternative OCD-approved plan \(\begin{array}{c} \). Signature: \(\begin{array}{c} \) Signature: \(\begin{array}{c} \) Co. \(\begin{array}{c} \) Signature: \(\begin{array}{c} \) District II GEOLOGIST \(\begin{array}{c} \) Title: Regulatory Agent \(\begin{array}{c} \) Expiration Date OCT \(\begin{array}{c} \) 1 2006 \(\begin{array}{c} \) Expiration Date OCT \(\begin{array}{c} \) 1 2007	17 1/	2"			48#			50'		100 sx		In Place	
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Signature:	constructed	according	to NMOCI) guidelines 🗓, a			II.	oved by:			T		
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Title: Regulatory Agent Approval DaQCT 1 1 2006 Expiration Date OCT 1 1 2007						Tiela	DICEDIOR II CEOLOGICE						
001 1 2 2007													
H-mail Address:	E-mail Addre						Appro	vai Dau	AI I	T COOD	Expira	Of Date Of	OT 1 1 2007
Date: 10/5/06 Phone: (505) 748-4376 Conditions of Approval Attached				Phone: (505	748-127		Condi	tions of A	nnrovo1	Attached			

YATES PETROLEUM CORPORATION

Hrubetz BBV Com #1 Re-entry 1980' FSL & 660' FWL Section 3-T12S-R26E Chaves County, New Mexico

Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Hrubetz Oil Co. as the Bogle "3" #1 well. The well was plugged on 2/9/1983. Yates plans to use a pulling unit and a reverse unit to drill out the plugs in the 8 5/8" casing and the 7 7/8" open hole to the original TD @ 6029'. The hole will be circulated clean. Will tie back the 5 ½" casing together and cement volume calculated to tie back to 1000' (approx. 400 sx). The well will be completed with a pulling unit in the Silurian-Devonian formation at 5724' to 5728' and 5730' to 5746'. A 3000# BOPE will be installed on the 8 5/8" casing.

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico E....gy, Minerals & Natural Resources Departmen

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

State Lease - 4 Copies

AMENDED REPORT

District IV

District.III

1220 S. St. Francis Dr., Santa Fe, NM 87505

307 - 2006 Fee Lease - 3 Copies RECEIVED OCD ARIES

	WELL LOCATION AN	D ACREAGE DEDICATION PLATESIA	
¹ API Numbe	r ² Pool Code	³ Pool Name	4.7
30-		Undes. Lea Lald Pre-Perm	ia-
⁴ Property Code		Property Name	Well Number
	1		
⁷ OGRID No.		Operator Name	' Elevation
025575	Yates Pet	roleum Corporation	3445'

10 Surface Location UL or lot no. Section Feet from the North/South line Feet from the East/West line County Township Range Lot Idn 3 128 1980 South Chaves 26E 660 West Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 320

FEE NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICA Thereby certify that the information contained true and complete to the best of my knowledge belief Signature Robert Asher Printed Name Regulatory Agent Tale 10/24/2003 Date	herein is
FEE FEE I hereby certify that the information contained true and complete to the best of my knowledge belief Signature	herein is
FEE FEE I hereby certify that the information contained true and complete to the best of my knowledge belief Signature	herein is
FEE FEE Belief Signature Robert Asher Printed Name Regulatory Agent Tale 10/24/2003	and
Robert Asher Printed Name Regulatory Agent Tale 10/24/2003	
Printed Name Regulatory Agent Tale 10/24/2003	
Printed Name Regulatory Agent Tale 10/24/2003	
Regulatory Agent Tale 10/24/2003	
FEE 10/24/2003	
FEE 10/24/2003	
10/24/2003	
FEE SURVEYOR CERTIFICATI	
I hereby certify that the well location shown of	this plat
was plotted from field notes of actual surveys	nade by
MM-70879 me or under my supervision, and that the same	is true
and correct to the best of my belief.	
Date of Survey	
Signature and Seal of Professional Surveyor:	
OB CONTRACTOR OF THE CONTRACTO	
Ď D D D D D D D D D D D D D D D D D D D	
REFER TO ORIGINAL PLAT.	
Certificate Number	
NM- 69156	
03100	

I JEXICO OIL CONSERVATION COMMISSI-WELL LOCATION AND ACREAGE DEDICATION FLAT

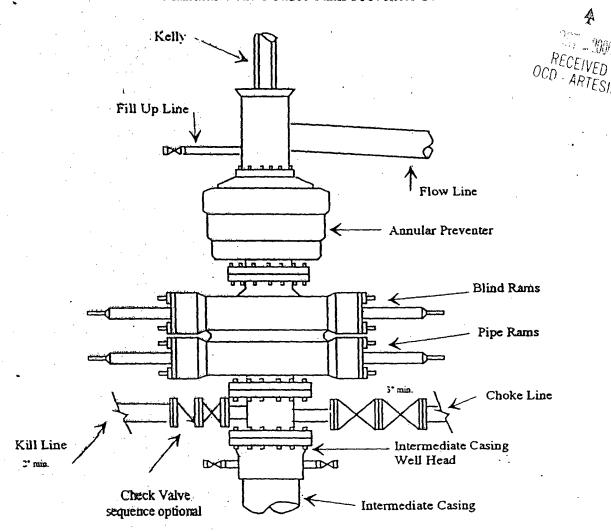
OCT 4 1966ersedes C-126

O. C. D. All distances must be from the outer boundaries of the Section ARTESIA VOERIGE F -- LO. -- I BOGLE 3 HRUBETZ OIL COMPANY -5-7-200F Se-11: 1. Home County 3 T, 12 SOUTH 26 EAST RECE**CHANES** OCD ARTESIA Actual Flactures Licente molt Webs 660 1980 SOUTH feet from the test from th is and i evel blev. Producing Furnation Pool i'-d: iten Arrende: 3445.0 DEVONIAN WILDCAT 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachire merks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the AGENT HRUBETZ OIL COMPANY 10-1-1982 I heraby certify that the well location knowledge and belief. Date Surveyer 9/30/82 Registered Emilessi and Engineer

1320 1680

Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

