C												
District I 1625 N. French Dr., Hobbs, NM 88240 District II				۵îL	State ergy Minera	of New Me lls and Natu	xico ral Resoy	urçes ²³⁴⁵⁶ ;	7897077	Ю F Form C-10 May 27, 200		
1301 W. Grand Avenue, Artesia, NM 88210							12	S 🛧	hmit to omnon	riota District Offi		
District III					Oil Con	servation D	ivision	209 Ton 209		nate District Offic		
1000 Rio Brazos Road, Aztec, NM 87410 District IV				1220 South St. Francis Dr.				UUI	Mit District Officer Structure CEIVED			
1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505				ARTESIA OT			
APPL	ICATI	ON FOI	PERMIT	TO DI	RILL, RE-	ENTER, I	EEPER	, PLUGBAC	CK, OR AD	D A ZONE		
			•					120mm	025575	•		
Yates Petroleum Corporation 105 South 4 th Street Artesia, New Mexico 88210									'API Number			
Artesia, New Mexi				exico 88210					-	<u> </u>		
³ Property Code			Property Name				30-0	30 - 00 S · 63 59 5 Well No.				
Порс	12700				Oreck BD				1			
		9	Proposed Pool 1	_				10 Prope	osed Pool 2			
			Precambrian		7							
					' Surface	Location						
UL or lot no.	Section	Township	Range	Lot I			/South line	Feet from the	East/West line	County		
В	21	10S	26E	<u> </u>		980 North		1980	East	Chaves		
		Y	⁸ Propo	sed Botto	om Hole Loca	ation If Differ	ent From	Surface	· · · · · · · · · · · · · · · · · · ·			
UL or lot no.	Section	Township	Range	Lot I	dn Feet f	rom the North	South line	Feet from the	East/West line	County		
	l		L		ditional W	ell Informa	tion			L		
¹¹ Work	Type Code	·	¹² Well Type Co			le/Rotary		Lease Type Code	¹⁵ Gro	und Level Elevation		
¹¹ Work Type Code B			G					P		3735'		
¹⁶ Multiple N			¹⁷ Proposed Depth 6225'		r	ormation Cambrian		¹⁹ Contractor		²⁰ Spud Date ASAP		
Depth to Groundwater Distance from ne 380' 11,200'					e from nearest fr	resh water well Distance from nearest surface water 6,650'						
Pit: Liner	: Synthetic	12 mils th	ick Clay 🗌 I	Pit Volume	:_ <u>24,000</u> bbls	Drill	n <u>g Method:</u>					
Close	ed-Loop Sy	stem					Fresh Water	N Brine Die	sel/Oil-based	Gas/Air		
							TTOSH TTUC	E S Dimo L DA				
			21	Propos	ed Casing	and Cemen						
Hole S		Ca				and Cemen	t Progra	m		Estimated TOC		
Hole S	·		sing Size		g weight/foot	Setting	t Progra Depth	m Sacks of Ce		Estimated TOC		
14.7	75		sing Size		g weight/foot 42		t Progra Depth	m		0		
	75		sing Size		g weight/foot	Setting	t Progra Depth 0	m Sacks of Ce				
14.7	/5		sing Size	Casinį	g weight/foot 42	Setting 6(t Progra Depth 0 00	m Sacks of Ce 500		0		
14.7 11	/5		sing Size 11.75 8.625	Casinį	g weight/foot 42 24	Setting 6(16	t Progra Depth 0 00	m Sacks of Ce 500 100		0 1400		
14.7 11	/5		sing Size 11.75 8.625	Casinį	g weight/foot 42 24	Setting 6(16	t Progra Depth 0 00	m Sacks of Ce 500 100		0 1400		
14.7 11 7.87	75	8	sing Size 11.75 8.625 5.5	Casing	g weight/foot 42 24 15.5	Setting 6(16 62	t Progra Depth 0 00 25	m Sacks of Ce 500 100 600	ment	0 1400 3800		
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1087 M. French Dr., Hobbs, Mil 86249 FASTRICT II Mil South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87805

SLALE UI IVEW MERALEU Theray, Minerals and Natural Resources Department

Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Mumber			Pool Code			Pool Name Precambrian							
Property Code					•	ty Nam	•			Vell Nu	mber		
			ORECK "BDO" COM.										
OGRID No.			Operator Name							Elevation 3735			
025575			YATES PETROLEUM CORPORATION										
Surface Location													
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/Sout	h line	Feet from the	East/West line	County		
B	21	105	26E		990	2	NORTI	н	1980	EAST	CHAVES		
Bottom Hole Location If Different From Surface													
UL or lot No.	Section	Township	Range	Lot. idm	Feet from	n the	North/Sout	h line	Feet from the	East/Vest line	County		
Dedicated Acre	s Joint (or hafill Co	noolidation	Code Or	der No.					• <u> </u>			
320													
NO ALLA	WABLE V									EEN CONSOLID	ATED		
		OR A	NON-STAN	IDARD UN	IT HAS	BEEN	APPROVEI	BY T	HE DIVISION				
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			N.33°26`08.8" W.104°18'02.4"						Signature				
				P.109 10	0 06.4						I I I		
									Printed Nam	L. Caffall			
			FEE					Regulatory Agent					
									Title				
									6/28/20	06			
									Date				
									SURVEY	SURVEYOR CERTIFICATION			
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									Yagere C	CLARK CAND			
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330' 660		1650' 19	80' 2310'	2310'	1980' 165	0'	990' 660'	330'	 °				