

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-12783
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8. Well No. 411
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: Return well to active injection <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- Drill out cement to 3825'. Drill out CIBP. Ream OH from 3915' to 4329'. Circ clean.
- Run in hole with 4-1/2" FJ liner. Tag @4323'. RU cement truck & pump 100 sxs prem plus cement. RD cement truck.
- RU wire line & run CBL/CCL/CNL/HNGS from 4312 up to 3300' (top of cement @3970'). RD wire line.
- Run in hole with composite CR. Pump 25 bbl thru CR set @3730'
- RU cement truck. Mix & pump 100 sxs cement. Squeeze liner top. Sting out of CR & reverse out. RD cement truck.
- Drill out retainer & cement to 3807'. Drill 7' of cement out of liner. Tagged up at 4322'.
- Run in hole with bit & tbg. Tag @4322'.
- RU wire line & perforate @4295-4305' (22 holes), 4274-4284' (22 holes), 4245-4252' (15 holes), 4225-4235' (22 holes).
- Run in hole with SPA packer set @4132'. Spot acid to pkr. Flush casing w/70 bbl fresh water. Swab back 41 bbl.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/19/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Chris Williams TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

OCD DISTRICT SUPERVISOR/GENERAL MANAGER OCT 23 2006

NHU 23-411

11. Run in hole with HES G-6 packer on 132 jts of 2-3/8" Poly lined tubing. **Packer set @4171'.**
12. Test casing to 600 PSI for 30 minutes and chart for NMOCD.
13. RDPU & RU. Clean location.

RUPU 09/15/2006

RDPU 10/05/2006

Injection to commence under permit PMX-245 (water injection only)

