

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
NWSW 1980 FSL 660 FWL SEC 15 T15S R28E, Unit L

5. Lease Serial No.

NMNM103263

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Stock Tank 15 Fed Com 1

9. API Well No.

30-005-63371

10. Field and Pool, or Exploratory

Wildcat

12. County or Parish 13. State

Chaves

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests approval to reenter and recomplete this well as follows.

1. MIRU PU. ND wellhead and NU BOP. Release packer at 8772' and TOOH with tubing.
2. MIRU. Wireline set CIBP at 8850'. Dump bail 35' cement on top of bridge plug.
3. RIH with casing gun and perforate Strawn at 8707-8711' with 4 SPF 0.42" EDH. RDMO.
4. TIH with tubing and packer and set packer at +/- 8700'.
5. Swab test. If Strawn perforations are unsuccessful, wireline set CIBP at 8700' and dump bail 35' cement on top of bridge plug.
6. RIH with guns and perforate the Wolfcamp at 7174-7184' with 4 SPF 0.42" EHD. RDMO.
7. TIH with tubing and packer and set packer at +/- 7150'.
8. Swab test well. MIRU and acidize well per recommendation.
9. Open well and flow back load. Swab if necessary. RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

Date **10/6/2006**

(This space for Federal or State Office use)

Approved by **IS/ DAVID R. GLASS** Title **PETROLEUM ENGINEER**

Date **OCT 10 2006**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STOCK TANK 15 FED COM #1		Field: BUFFALO VALLEY	
Location: 1980' FSL & 660' FWL; SEC 15-T15S-R28E		County: CHAVES	State: NM
Elevation: 3574' GL		Spud Date: 10/22/03	Compl Date: 1/6/04
API#: 30-005-63371	Prepared by: Ronnie Slack	Date: 4/18/06	Rev:

17-1/2" hole
13-3/8", 40#, H40, ST&C @ 508'
 Cmt'd w/500 sx to surface

12-1/4" hole
8-5/8", 24#, J55, ST&C, @ 2000'
 Cmt'd w/850 sx to surf

TOC @ 5756' (CBL Log)

2-3/8", 4.7#, N80, Production Tubing

On/Off Tool
Arrow Set Packer @ 8772' (1/4/04)
 1 Jt 2-3/8, R Nipple (1.81), W/L reentry guide
 EOT @ 8805'

35' Cement on top. PBD @ 9075'
 CIBP @ 9110' (12/18/03)

ATOKA (12/21/03)
8904'-8914' 6 spf
 12/24/03: acidized w/1000 gals 7.5% HCl
 1/3/04: Fraced w/30K# bauxite

MORROW (12/5/03)
9135'-9151' 5 spf, 60°
 12/10/03: acidized w/1500 gals 7.5% HCl

7-7/8" Hole
5-1/2", 17#, HCP-110, LT&C, @ 9290'
 Cmt'd w/740 sx

TD @ 9290'