Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERVOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

	Ехриса.	IVIALCI
266	Serial No.	

	OREAU OF LAND MANAGEME		Lease Serial No. NMNM-013978	
SUNDRY	NOTICES AND REPORTS	SON METERSHERS IN	Lease Serial No. NMNM-013978 If Indian, Allottee or Tribe Name	
Do not use the abandoned we	NOTICES AND REPORTS is form for proposals to drill ell. Use Form 3160-3 (APD) for	asuch proposals.		
SUBMIT IN TRI	PLICATE- Other instruction	s of reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
	Gas Well Other		8. Well Name and No. LEEMAN 12 FEDERAL 6	
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD			9. API Well No.	
3a Address P. O. BOX 18496, OKLAHOM		ne No. (include area code) 167-4275	30-005-63710 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	PECOS SLOPE			
1980 FNL & 1980 FEL, SWN	11. County or Parish, State CHAVES COUNTY, NEW MEXICO			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize Deep	en Production (S	tart/Resume) Water Shut-Off	
Notice of Intent		ure Treat Reclamation	Well Integrity	
Subsequent Report		Construction Recomplete	Other	
Final Abandonment Notice		` ` .		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/29/2006 MIRU Well Service Unit, NU BOP & TOOH w/133 jts of 2 3/8" tbg, TIH w/4 1/2" junk basket & gauge ring. TIH & set CIBP @ 4280' & bail 3 sx cmt on plug, load & test to 1000 psi for 15 min, held good. 10/3/2006 MIRU BJ Cmt Ser, spot cmt plug @ 2800' to 2670'. WOC 4 hrs, TIH & tag plug @ 2670', TOOH laying down tbg, MIRU Wire Line Ser, perf sqz holes @ 1050' w/4 SPF, TIH w/cmt ret & set @ 950', TIH & latch into ret, break circ & pmp 42 sx cmt between 4 1/2" csg & 8 5/8" csg, leaving 100' plug in 4 1/2" csg & 100' in 8 5/8" csg, TOOH, set 63' surf plug. 10/4/2006 Dig out cellar, cut off wellhead, install dry hole marker, dig out and remove dead men, clean location, RDMO, plugged and abandoned. APPROVED AS TO PLUGGING OF THIS WELL BORE. LABBLITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED				
 I hereby certify that the fore Name (Printed/Typed) 	egoing is true and correct	l		
		Title PERMITTING AGE	ENT	
Signature Sinds	e Socil	Date	10/04/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by \(\sqrt{S} \) DAVID R GLASS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. PETROLEUM ENGINEER Date OCT 10 2006 Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.