Form 3160-5 (September 2001)

DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side		NM-39635
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well A Oil Well Gas Well Other		8. Well Name and No.
2. Name of Operator		Mimosa AHS Federal #5
Yates Petroleum Corporation		9. API Well No.
3a. Address 3b. Phone No. (include area code)		30-015-00055
105 S. 4th Str., Artesia, NM 88210 505-748-1471		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		Wildcat San Andres
		11. County or Parish, State
1998'FNL & 660'FEL of Section 5-T20S-R24E (Unit H, SENE)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES)	to indicate nature of notice, r	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize	Deepen Production	n (Start/Resume) Water Shut-Off
X Notice of Intent Alter Casing	Fracture Treat Reclamatic	on Well Integrity
Casing Repair	New Construction Recomplet	te Other
Subsequent Report Change Plans		ily Abandon
Final Abandonment Notice Convert to In	jection Plug Back Water Dis	posal
Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed determined that the site is ready for final inspection.) Yates Petroleum Corporation plans to plug and 1. Rig up all safety equipment as needed. 2. Set a 8-5/8" CIBP at 1255' with 35' cement of 3. RIH with tubing to 636' and circulate hole with 4. PUH with tubing to 305' and circulate hole with 5. PUH with tubing to spot 100' plug from 100' 6. Install dry hole marker and clean up location	in a multiple completion or recompletion in a new interval, a Ford only after all requirements, including reclamation, have been conditionally as a special condition of the conditional conditions are conditionally as a special condition of the condition of the conditional conditions are conditionally as per regulated.	m 3160-4 shall-be like APP 16 7> 20 10 10 10 10 10 10 10 10 10 10 10 10 10
NOTE: Yates Petroleum Corporation will use 14. I hereby certify that the foregoing is true and correct	steel pits and no earth pits	US MA
Name (Printed/Typed)		
Tina Huerta	Title Regulatory Comp	liance Supervisor
Signature (Sna) Luerta)	Date September 29, 20	006 APPROVED
THIS SP	ACE FOR FEDERAL OR STATE OFFICE USE	

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department of the property of

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: Mimosa AHS Federal #5 FIELD: W. Dagger Draw LOCATION: 1,998' FNL & 660' FEL of Section 5-20S-24E Eddy Co., NM **GL**: 3,850' **ZERO**: **KB**: **CASING PROGRAM** SPUD DATE: 2/16/1950 COMPLETION DATE: COMMENTS: API No.: 30-015-00055 10-3/4" 355' 8-5/8" 1,893 **Before** 10-3/4" @ 355' w/ 425 sx cmt **TOPS** SA 686' Glorieta 1,740' Yeso 1,956' Tubb 3,313' Perfs: 1,305-1,323' (32) Perfs: 1,370-1,390' (80) Comments: Acidized 3,289-3,432' w/500 g acid. Retreat 3000 gal. Swab 8-5/8" @ 1,893' 2/300 sx (Cal Perf 1,370-90' - acdz 1000 g. TOC at surface) Retreat 2000 Swab 15 gal oil + 10 bbl acid wtr. Perf 1305-23' - acdz 1000 g. No shows Not to Scale

3,592'

9/28/06

DC/Moss

