Submit 3 Copies To Appropriate District State of Ney Mexico	Form C-103
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources AV2 13 14 15 72	WELL API NO.
District II OIL CONSERVATION BUVISION	30-015-04049
District III 1220 South St. Francis Dr.	So Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WEATS OCD - ARTESH	№B-3635
SUNDRY NOTICES AND REPORTS ON WELDS UCU - ARTESH (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Burnham Unit Tract 4
1. Type of Well: Oil Well Gas Well Other Water Injection	8. Well Number
2. Name of Operator CBS Operating Corp.	9. OGRID Number 216852
3. Address of Operator	10. Pool name or Wildcat
P O Box 2236 Midland TX 79702 4. Well Location	Square Lake GB SA
Unit Letter P : 660 feet from the south line and 660 feet from the east line	
Section 2 Township 17S Range 30E	NMPM Eddy County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3763 GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	tance from nearest surface water
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM RÉMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR TEMPORARILY ABANDON  CHANGE PLANS COMMENCE DR	K
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMEN	
OTHER: OTHER: Retur	rn to injection; MIT 🛛 🗖
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 1) MI&RU 9-29-06. Located holes in $5-1/2$ " casing from 20' to 70'.	
Ran 3" scab liner with top vent packer set at 19.23' and bottom	
vent packer set at 120' on 2-3/8" IPC injecti injection packer.	on tubing with
2) Circulated hole with packer fluid and set packer at 2718'.	
3) Ran MIT test 10-4-06 to 300# for 30 minutes, held okay. Chart attached.	
4) Request to return to injection.	
Test witnessed by M. A. Sirgo, III per NMOCD representative's instructions.	
Instructions.	
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I hereby certify that the information above is true and complete to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed of closed according to NMOCD guidelines [], a general permit []	
SIGNATURE CARA I , Jugo TITLE Engineer	DATE 10/11/06
Type or print name M. A. Sirgo, III E-mail address: mastres	
For State Use Only     Genry Gu       APPROVED BY:     Deputy Field In       District II - A     District II - A	NSPector OCT 17 2006
APPROVED BY: // District II - A	ispecioi

