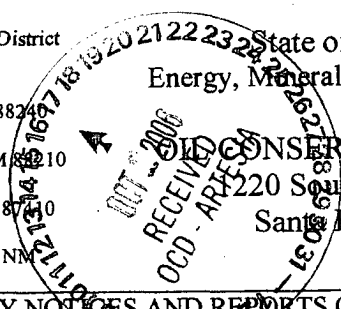


Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88241  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004



CONSERVATION DIVISION  
2220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20537
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loco Hills B Federal
8. Well Number 1
9. OGRID Number 216852
10. Pool name or Wildcat Grayburg Jackson SR-Q-G-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator  
CBS Operating Corp.

3. Address of Operator  
P O Box 2236 Midland TX 79702

4. Well Location  
Unit Letter P : 660 feet from the south line and 660 feet from the east line  
Section 9 Township 17S Range 30E NMPM Eddy County NM

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Return to injection, MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a dual Water Injection Well with Shallow gas perfs above deeper injection perfs.

Shallow gas production perfs: 1744-1972'

Water injection interval perfs: 2612-2834'

NMOCD requested MIT test that isolates pipe section above injection perfs and below gas perfs and MIT test for pipe section above gas perfs.

10-6-06 MI&RU. TOH with IPC tubing and injection packer. RIH with RBP and packer. Set RBP @ 2533'. Pulled up and set packer @ 1981'. Pressured up on tubing to 300# to test pipe section between perfs. Held for 30 mins, test okay. Chart attached.

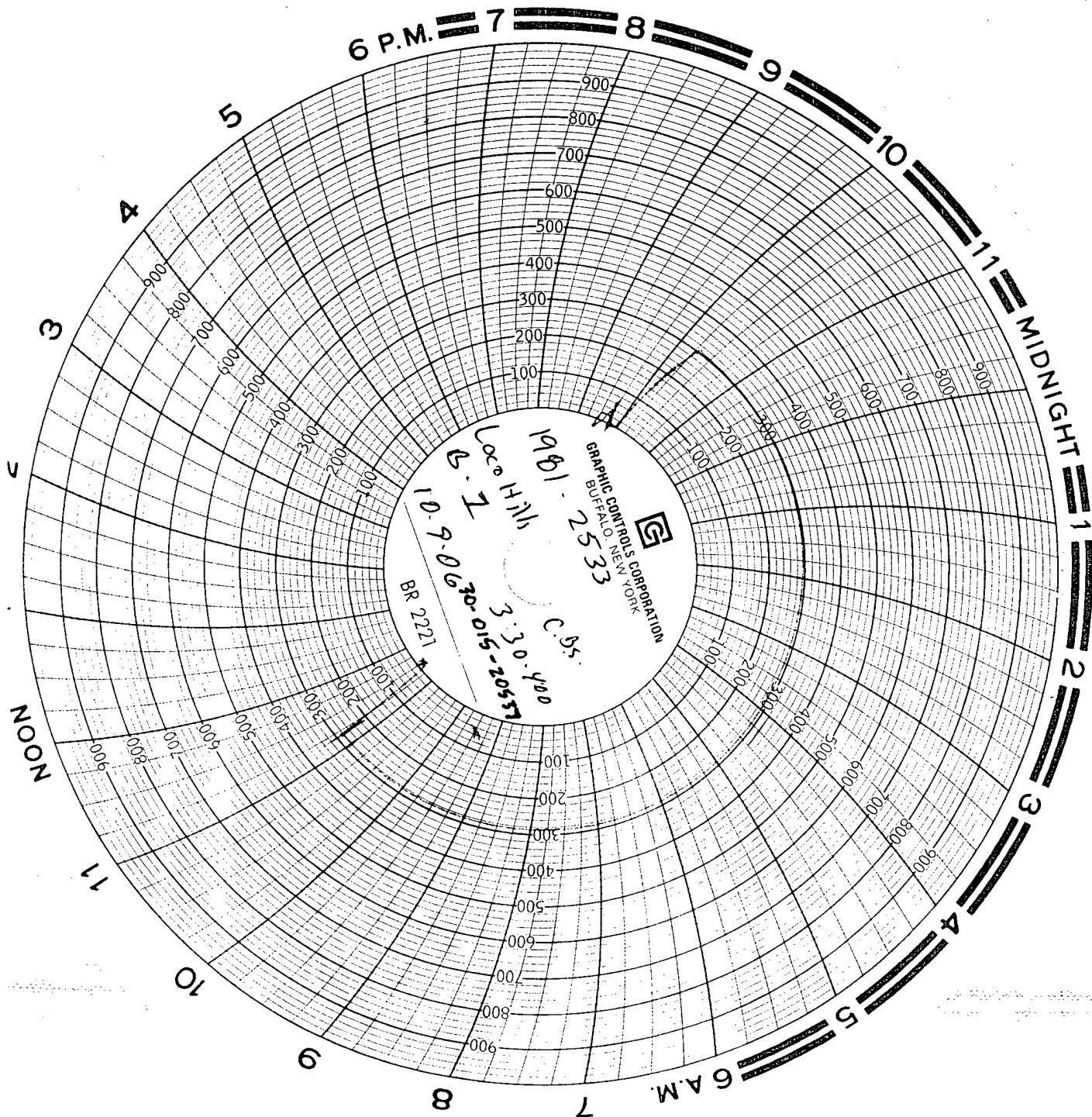
10-9-06 PU and set packer @ 1714'. Pressured up on backside to 300# to test pipe section above gas perfs. Held for 30 mins., test okay chart attached. Retrieved RBP. RIH with IPC tubing and injection packer. Circulate packer fluid. Set injection packer @ 2520'.  
Request return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. A. Sirgo, III TITLE Engineer DATE 10/16/06

Type or print name M. A. Sirgo, III E-mail address: mastres@aol.com Telephone No. 432/685-0878  
For State Use Only

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE OCT 17 2006  
District II - Artesia



6 P.M. 7 8 9 10 11 12

MIDNIGHT 1 2 3 4 5 6

6 A.M. 7 8 9 10 11 12

NOON

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
1981-2533  
C. 3.0-400  
10-9-06  
BR 2221

