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| Submit To Appropriate District Office State/Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 Revised June 10, 2003 | |
| | | WELL API NO. 30-015-27301 | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| | | State Oil & Gas Lease No. | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ | | | | 7. Lease Name or Unit Agreement Name East Millman Unit | |
| 2. Name of Operator Ameristate Exploration LLC | | | | 8. Well No. 195 | |
| 3. Address of Operator 401 Congress Avenue, Suite 2900, Austin, TX 78701 | | | | 9. Pool name or Wildcat Millman, YT-7R-QN-GB, East | |
| 4. Well Location Unit Letter <u> K </u> : <u> </u> 2506 Feet From The <u> W </u> Line and <u> 1375 </u> Feet From The <u> S </u> Line Section <u> 14 </u> Township <u> 19-S </u> Range <u> 28-E </u> NMPM <u> Eddy </u> County | | | | | |
| 10. Date Spudded See original | | 11. Date T.D. Reached completion | | 12. Date Compl. (Ready to Prod.) | |
| 13. Elevations (DF& RKB, RT, GR, etc.) | | 14. Elev. Casinghead | | | |
| 15. Total Depth | | 16. Plug Back T.D. | | 17. If Multiple Compl. How Many Zones? | |
| 18. Intervals Drilled By | | Rotary Tools | | Cable Tools | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 2206-2546 | | | | | 20. Was Directional Survey Made |
| 21. Type Electric and Other Logs Run | | | | | 22. Was Well Cored |
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE See original completion | | WEIGHT LB./FT. | | DEPTH SET | |
| HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| LINER RECORD | | TUBING RECORD | | | |
| SIZE TOP BOTTOM | | SACKS CEMENT SCREEN | | SIZE DEPTH SET PACKER SET | |
| 26. Perforation record (interval, size, and number) 2206-2290 2388-2386 2518-2522 2301-2306 2436-2446 2528-2529 2354-2366 2492-2496 2540-2546 | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2206-2546 2 spf 2436-2546 Gelled fluid | | AMOUNT AND KIND MATERIAL USED Acidize w/ 3 bbls 15% HCl Frac SA zone w/84.5K# 16/30 sand & 1053 | |
| 28. PRODUCTION | | | | | |
| Date First Production 5-23-06 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' | | | Well Status (Prod. or Shut-in) Producing |
| Date of Test 5-24-06 | | Hours Tested 24 hrs | | Choke Size Calculated 24-Hour Rate | |
| Flow Tubing Press. 67 | | Oil - Bbl. 16 | | Gas - MCF 4 | |
| Water - Bbl. 64 | | Gas - Oil Ratio 250 | | | |
| Oil Gravity - API - (Corr.) 37.4 | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | Test Witnessed By Danny White |
| 30. List Attachments | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | |
| Signature <i>Susan Perkins</i> | | Printed Name Susan Perkins | | Title Regulatory Coordinator | |
| E-mail Address s.perkins@mdtrn.com | | Date 10-4-06 | | | |