

Submit to appropriate District Office State of New Mexico Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-27351 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR OTHER <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name East Millman Unit			
2. Name of Operator Ameristate Exploration LLC	8. Well No. 206			
3. Address of Operator 401 Congress Avenue, Suite 2900, Austin, TX 78701	9. Pool name or Wildcat Millman, YT-7R-QN-GB, East			
4. Well Location Unit Letter <u> G </u> : <u> 2630 </u> Feet From The <u> N </u> Line and <u> 1310 </u> Feet From The <u> E </u> Line Section <u> 14 </u> Township <u> 19-S </u> Range <u> 28-E </u> NMPM <u> Eddy </u> County				
10. Date Spudded See original	11. Date T.D. Reached completion	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2415-2536				20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original completion					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2365	

26. Perforation record (interval, size, and number) 2415-2426 2498-2536	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2415-2536 Acidize w/ 105 bbls 15% HCl acid, flushed w/ 50 bbls water
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28. PRODUCTION

Date First Production 5/18/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12"	Well Status (Prod. or Shut-in) Producing
Date of Test 5-19-06	Hours Tested 24 hrs	Choke Size
Flow Tubing Press.	Casing Pressure 65	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4
	Gas - Oil Ratio 500	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold _____ Test Witnessed By Danny White

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Signature Susan Perkins Printed Name Susan Perkins Title Regulatory Coordinator Date 10-4-06
 E-mail Address s.perkins@mdtrn.com