

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DAVID H. ARRINGTON OIL & GAS INC3a. Address
PO BOX 2071 MIDLAND TX 797023b. Phone No. (include area code)
(432) 682-66854. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1265 FNL & 1613 FEL

5. Lease Serial No.

NMNM103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

COLT MIDGE FED 6 #1H

9. API Well No.

30-015-34507

10. Field and Pool, or Exploratory Area

WILDCAT; WOLFCAMP

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plan to TA well w/ work to begin approximately 10/23/06.

Plugging proposal:

- 1) Pull all production equipment.
- 2) Set CIBP @ 4450' and cap w/ 30' cement.
- 3) Load hole w/ fresh water paker fluid.
- 4) Test casing & CIBP to 500#.

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOC14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBBIE FREEMAN

Title ENGINEER TECH

Signature

Date 10/04/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

OCT 10 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Colt Midge Fed 6 No. 1
Cottonwood Creek Field
Eddy County, New Mexico

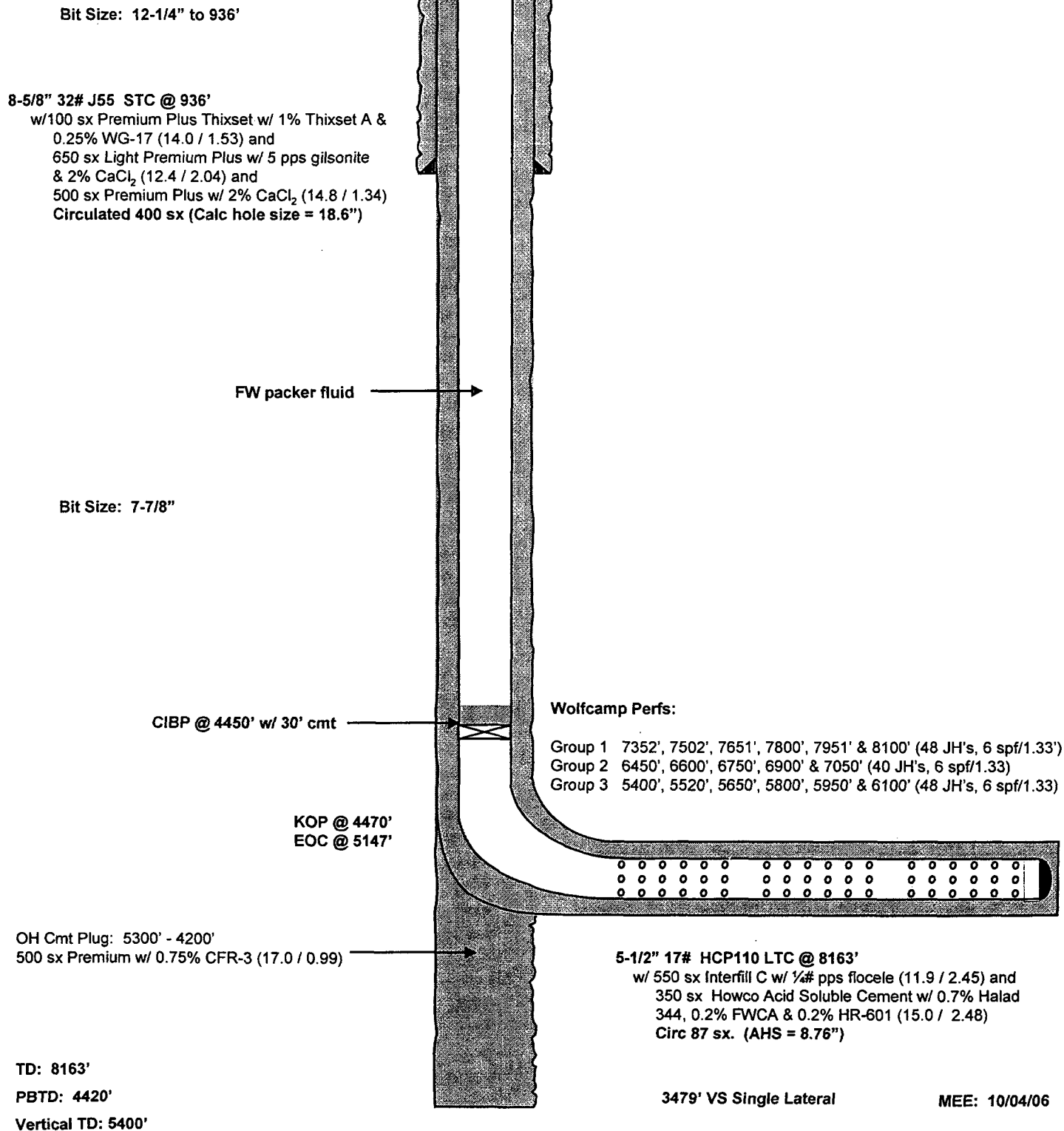
KB: 3802'
GL: 3783'

1265' FNL
1613' FEL
S-6
T19S, R24E

Proposed TA

API: 30-015-34507

Spud: 02/05/06
Rig Rel: 03/04/06



Conditions of Approval

Colt Midge Fed 6 #1H

Mechanical Integrity Test

Attached are the complete list of requirements for a Mechanical Integrity Test and the subsequent report requesting a TA.

The fluid used for the test must be a corrosion inhibited fluid as detailed in item 2.b.

If the MIT is successful, a subsequent sundry is required requesting TA approval. For a TA to be approved, a justification has to be included along with a date for return to production or plan to P&A as noted in Step 4.