

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

## 2. Name of Operator

OXY USA WTP Limited Partnership

## 3. Address

P.O. Box 50250 Midland, TX 79710-0250

## 3a. Phone No. (include area code)

192463

432-685-5717

## 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1080 FSL 1300 FWL SWSW(M)

At top prod. interval reported below

At total depth

## 14. Date Spudded

3/18/06

## 15. Date T.D. Reached

4/29/06

## 16. Date Completed

☒ D & A☐ Ready to Prod.

## 18. Total Depth: MD

TVD

10955'

## 19. Plug Back T.D.: MD

TVD

10515'

## 20. Depth Bridge Plug Set: MD

TVD

10550'

## 21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CZDL/SL/DLL/MLL/CNL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	475'	---	500	810	Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	3000'	---	1200	2720	Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	10955'	7980'	1510	3429	1920'-TS	+/-1950'

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10622'	10868'	10622-10868'	---	126	plugged
B) Strawn	9904'	9927'	9904-9927'	---	38	open
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10764-10844'	2000g 7-1/2% HCl acid
10622-10868'	2000g 50Q CO2 Foamed 7-1/2% HCl Acid
10622-10868'	25200g CO2 Foamed WaterFrac W/ 32349# sand
9904-9927'	2500g 50Q CO2 Foamed 7-1/2% HCl acid

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								plugged	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								shut-in	

(See instructions and spaces for additional data on reverse side)

## 5. Lease Serial No.

NM-54184

## 6. If Indian, Allottee or Tribe Name

## 7. Unit or CA Agreement Name and No.

## 8. Lease Name and Well No.

OXY Longnose Federal #1

## 9. API Well No.

30-015-34685

## 10. Field and Pool, or Exploratory

Undsg. Empire Morrow, South

## 11. Sec., T., R., M., or Block and Survey or Area

Sec 11 T18S R28SE

## 12. County or Parish

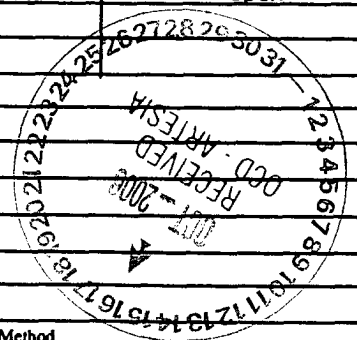
Eddy

## 13. State

NM

## 17. Elevations (DF, RKB, RT, GL)\*

3615'



ACCEPTED FOR RECORD

OCT 11 2006

WESLEY W. INGRAM  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	7884'
				Strawn	9954'
				Atoka	10331'
				Morrow	10580'

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. *Deviation Report*  
~~Directional Survey~~

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

10/3/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.