UNITED STATES

ı	FORM APPROVED				
) CD	OMB NO. 1004-0135				
JCD-ARTHSIA	Expires: November 30, 2000				

(August 1999)	DEPARTMENT OF THE INTERIOR OCD-ARTH			OMB NO. 1004-0135 SIA Expires: November 30, 2000			
	SUNDRY NOTICES Do not use this form for	AND REPORTS ON	WELLS		5. Lease Seri NM-54184	al No. Allottee or Tribe Name	
	abandoned well. Use Fort	\$3160-3 (APD) for su	ch proposals.		7. If Unit or (CA/Agreement, Name	and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator OXY USA WTP Limited Partnership 3a. Address P.O. Box 50250. Midland. TX 79710-0250 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1080 FSL 1300 FWL SWSW(M) Sec 11 T18S R28E			87	2463 rea code)	8. Well Name and No. OXY Longnose #1 Federal 9. API Well No. 30-015-34685 10. Field and Pool, or Exploratory Area Undsg. Empire Morrow, South 11. County or Parish, State		
12	CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REP	l Eddy ORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
X Notice of Intent Subsequent Report Final Abandonment Notice		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclama New Construction Recomp X Plug and Abandon Tempore		H '		
If the prop Attach the following testing has	roposed or Completed Operation (clearlosal is to deepen directionally or recomp Bond under which the work will be per completion of the involved operations. Is been completed. Final Abandonment if that the final site is ready for final insp	lete horizontally, give subs formed or provide the Bon If the operation results in a Notices shall be filed only	urface locations and me d No. on file with BLM multiple completion or	asured and true ver I/BIA. Required s recompletion in a r neluding reclamati	rtical depths of a ubsequent report new interval, a I on, have been o	all pertinent markers a ts shall be filed within form 3160-4 shall be fompleted, and the ope	nd zones. 1 30 days Tiled once Trator has
	13-3/8" 48# c 9-5/8" 36# cs 5-1/2" 17# cs	PBTD-10515' 0868' CIBP @ 1059 sg @ 475' w/ 500s g @ 3000' w/ 1200 g @ 10955' w/ 151 @ 7980', 1st w/66	sx, 17-1/2" holdsx, 12-1/4" holdsx, 8-3/4" ho	le, TOC-Surf ble, TOC-Sur ble, TOC-192	E-Circ f-Circ 20'-TS	la 90 day 2000 day	·3/.
	903x 2. M&P 25sx 3. M&P 25sx 4. M&P 25sx 5. Cut & Pul 6. M&P 35sx 7. M&P 50sx 8. M&P 25sx	CIBP @ 9855', du cmt @ 8030-7930' cmt @ 6500-6400' cmt @ 3050-2950' l 5-1/2" csg @ +, cmt @ 2000-1900' cmt @ 525-425' / cmt surface plug between plugs	7630' T.p. c.) 6050 - 5950' T.J.C 1- 1950' T.J.C	Welfcan per	מצא אחם	recon /	
14. I hereby cert Name (Print	tify that the foregoing is true and correct ed/Typed)		Title				
David Stewart			Sr. Regulatory Analyst				
	THE	S SPACE FOR FEDER	Date	[6(3(66	APF	PROVED	
Approved by		O. AGE OR EDE	Title	1.02.032	oc ²	ate 1 2006	+
Cardinal Co.		anilianto e terro e e					

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP - Proposed OXY Longnose Federal #1 API No. 30-015-34685

25sx Surface

50sx @ 525-425'

35sx @ 2000-1900'WOC-Tag

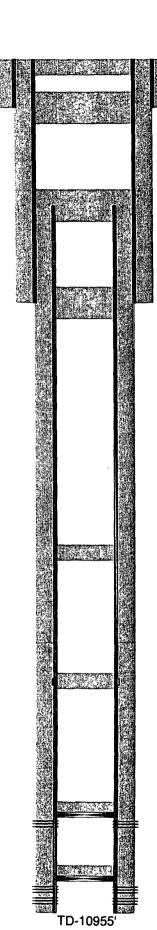
25sx @ 3050-2950'

25sx @ 6500-6400'

25sx @ 8030-7930

CIBP @ 9855 w/ 5sx

9/18/06-CIBP @ 10550' w/4sx cmt



17-1/2" hole @ 475' 13-3/8" csg @ 475' w/500sx-TOC-Surf-Circ

Cut & pull +/- 1950' 5-1/2" csg

12-1/4" hole @ 3000' 9-5/8" csg @ 3000' w/1200sx-TOC-Surf-Circ

appled for record
NMOCD

8-3/4" hole @ 10955' 5-1/2" csg @ 10955' DV Tool @ 7980' 1st w/660sx-TOC-7975'-Circ 2nd w/850sx-TOC-1920'-TS

Perfs @ 9904-9927'

Perfs @ 10622-10868'