

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-34745
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 648-74
7. Lease Name or Unit Agreement Name: OXY Senita State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Undsg. Millman Morrow, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>E</u> : <u>1540</u> feet from the <u>north</u> line and <u>1070</u> feet from the <u>west</u> line Section <u>4</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/5/06
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE OCT 11 2006
Conditions of Approval, if any:

OXY SENITA STATE #1

Date: 09/24/2006

Supervisor 1: JOHN R. DOLLAHAN
RU MCVAY RIG # 8, MIXED SPUD MUD & WELDED CONDUCTOR PIPE - FLOW NIPPLE

Date: 09/25/2006

FINISH RU RIG & PRESPUD SAFETY CHECK

PRESPUD SAFETY MEETING

DRILL FROM 60' TO 257'

WLS @ 210' = 1.00 DEG.

DRILL FROM 257' TO 450' (TD OF 17 1/2" HOLE)

PUMP VISCOUS SWEEP & CIRCULATE OUT

DROP TOTCO @ 450' = 1.25 DEG. & TOH TO RUN 13 3/8" CASING - LD SHOCK SUB, BHR, BIT SUB & BIT

RU CASING CREW, SAFETY MEETING & RUN 10 JTS. 13 3/8" 48# H-40 8RD ST&C CASING (452.94') SET @ 450' - RD CASING CREW

RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING

HALLIBURTON CEMENTED 13 3/8" CASING W/ (LEAD) 250 SX HALLIBURTON LIGHT PREMIUM PLUS + 0.125 # POLY - E - FLAKE + 2% CACL & (TAIL) 250 SX PREMIUM PLUS + 2% CACL - FULL RETURNS WHILE MIXING CEMENT & PARTIAL RETURNS DURING DISPLACEMENT - CEMENT

WOC - JET & CLEAN STEEL PITS - PRECISION PRESSURE DATA RAN TEMPERATURE SURVEY - TOC @ 260' FS

TIH W/ 1" TUBING - TAGGED TOC @ 235' - HALLIBURTON CEMENTED TOP JOB W/ 100 SX PREMIUM PLUS + 2% CACL - NO FLUID RETURNS - TOH W/ 1" TBG. WOC

TIH W/ 1" TBG. - TAGGED UP @ 175' (60' OF FILL) - HALLIBURTON CEMENTED TOP JOB W/ 100 SX PREMIUM PLUS + 2% CACL - NO FLUID RETURNS - TOH W/ 1" TBG. WOC

Date: 09/26/2006

TIH W/ 1" TBG. - TAGGED UP @ 50' (125' OF FILL) -- HALLIBURTON CEMENTED TOP JOB W/ 70 SX PREMIUM PLUS + 2% CACL - CIRCULATED 21 SX CEMENT TO PIT - TOH LD 1" TBG.

WOC

CUT OFF 20" CONDUCTOR PIPE & 13 3/8" CSG. - WELD ON 13 3/8" SO X 13 5/8" 3M BRADEN HEAD & TEST TO 500# - OK

NU ANNULAR BOP & CHOKE MANIFOLD

PU 12 1/4" BHA & TIH TO 346'

TEST BOP, CHOKE MANIFOLD & 13 3/8" CASING TO 1,000# W/ RIG PUMP - OK

DRILL CEMENT, PLUG, BAFFLE & CEMENT TO SHOE FROM 400' TO 450'

DRILL FROM 450' TO 729'

TOH W/ 2 STANDS DC'S - RIG REPAIR ON SWIVEL

Date: 09/27/2006

RIG REPAIR ON SWIVEL - TIH 2 STANDS

DRILL FROM 729' TO 788'

WLS @ 741' = 0.25 DEG. & SERVICE RIG

DRILL FROM 788' TO 1,113'

WLS @ 1,066' = 0.25 DEG

DRILL FROM 1,113' TO 1,408'

Date: 09/28/2006

DRILL FROM 1,408' TO 1,524'

WLS @ 1,477' = 0.50 DEG. & SERVICE RIG

DRILL FROM 1,524' TO 1,939'

WLS @ 1,892' = 0.75 DEG.

Date: 09/29/2006

DRILL FROM 1,939' TO 2,036'

SERVICE RIG

DRILL FROM 2,036' TO 2,328'

Date: 09/30/2006

DRILL FROM 2,328' TO 2,354'

WLS @ 2,307' = 1.00 DEG. & SERVICE RIG

DRILL FROM 2,354' TO 2,724'

Date: 10/01/2006

DRILL FROM 2,724' TO 2,802'

WLS @ 2,755' = 0.75 DEG. & SERVICE RIG

DRILL FROM 2,802' TO 3,020' (TD OF 12 1/4" HOLE)

PUMP 50 BBL. VISCOUS SWEEP, RU & RUN DEL'S FLUID CALIPER - 14" AVERAGE HOLE SIZE - WILL TAKE 1,700 CU. FT. OF CEMENT TO CIRCULATE TO SURFACE W/ 9 5/8" CSG. SET @ 3,020' - RD DEL'S FLUID CALIPER

DROP TOTCO @ 2,972' = 1.00 DEG. & TOH (SLM DP) STANDING 4 1/2" DP & 6 1/2" DC'S IN DERRICK - SLM = 3,021.99'

RU LD MACHINE, SAFETY MEETING & POOH LD 6 - 8" DC'S, BHA & BIT

RU CASING CREW, SAFETY MEETING & RUN 70 JTS. 9 5/8" 36# J-55 8RD LT&C NEW CSG. (3,025.44' TOTAL PIPE) SET @ 3,020' - RD CASING CREW

RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING

HALLIBURTON CEMENTING 9 5/8" CASING

Date: 10/02/2006

HALLIBURTON CEMENTED 9 5/8" CSG. W/ 650 SX INTERFILL "C" + .125# POLY-E-FLAKE & 200 SX PREM. PLUS + 2% CACL - CIRC. 264 SX TO PIT

ND BOP, SET SLIPS W/ 110,000#, CUT OFF 9 5/8" CSG. & LD BOP, NU 11" 5M X 13 5/8" 3M "B" SECTION & TEST TO 1,500# - OK

NU 5M BOP & CHOKE MANIFOLD

MAN WELDING TESTED BOP, CHOKE MANIFOLD & ASSOCIATED EQUIPMENT TO 5,000# - OK

PU & TIH W/ 8 3/4" BHA ON 6 1/2" DC'S & 4 1/2" DP TO 2,970'

PRESSURE TEST BOP & 9 5/8" CSG. TO 2,000# W/ RIG PUMP - OK

DRILL PLUG, FLOAT COLLAR & CEMENT TO SHOE

DRILL FROM 3,020' TO 3,030'

FIT TO 13.5 #/GAL. EMW W/ 8.6 #/GAL. MW W/ 771# PRESSURE APPLIED WITH RIG PUMP FOR 10 MINS. - OK

DRILL FROM 3,030' TO 3,078'