Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-	
District III	1220 South St. Francis Dr.			5. Indicate Type of Le STATE	ase FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505					757
	ICES AND REPORT	TS ON WELLS	3	7. Lease Name or Uni	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PAGE BACK TO:A) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Wigatail C	tota Cam
PROPOSALS.)				Wisetail S 8. Well Number	ate Com
	Gas well	corner %	3,03	#2	
2. Name of Operator Yates Drilling Company		10 W ES	,	9. OGRID Number 0255	i13
3. Address of Operator		1. S.		10. Pool name or Wild	lcat
105 S. 4 th Street, Artesia,	NM 88210	-123	IE GE	Red Lake Ato	oka/Morrow
4. Well Location Unit Letter I:	1980 feet from th	e South	line and	990 feet from the	East line
Section 24	Township	18S Ran		NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3570' Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil				nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		1		•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMP	'L 🗆	CASING/CEMENT	JOB 🗌	
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
•					
	3:00 PM, 9/28/2006. ools and resumed dril	lling at 5:00 PM	9/30/2006		
9/30/2006 Moved in rotary tools and resumed drilling at 5:00 PM, 9/30/2006. 10/02/2006 TD 431'. Ran 10 jts. 13 3/8", 48#, H-40 ST&C casing, set at 431'. Ran Texas Pattern Guide Shoe, set at 431' and					
Insert Float, set at 387.14'. Cemented with 3 sxs GW Frac Gel and Lead w/ 180 sxs Class "H" + 10% A-10 + 10#					
LCM-1+ 1% CaCl2 + 0.25lb/sx CF (yld 1.52, wt 14.6#) 2 nd Lead w/ 150 sxs Class "C" BJ Lite (35:65:6) + 2% CaCl2 + 0.25lbs/sx CF (yld 1.97, wt 12.5#). Tailed in w/ 200 sxs Class "C" + 2% CaCl2 (yld 1.34, wt 14.8#). Circulated					
120 sxs. Plugged down at 10:35 AM, 10/1/2006. WOC 23 hrs. NU and tested 1000 psi for 30 mins.					
Reduced hole to 12 ¼" hole and resumed drilling.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Faren L	' /		perations Tech		
Type or print name Karen Len	shman	_ E-mail addres	s: <u>karenl@ypc</u>	nm.com Telephone N	lo. <u>505-748-8663</u>
For State Use Only	RECORDS ON				OCT 1 1 2006
APPROVED BY: Conditions of Approval (if any):		TITLE		DA	TE