

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23751
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cordova SWD
Well Number 1
OGRID Number 025575
10. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>2005</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3143'GR	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/18/06 – Began re-entry procedures. Drilled out 3' of surface plug.
8/19/06 – Rebuilt 8-5/8" casing and spear 5-1/2".
8/21/06 – Drilled out to 239'. Circulated hole clean.
8/24/06 – Drilled down to 1900'. Circulated hole clean.
8/25/06 – Tested casing from 615' down to 1900' to 800 psi, held OK. Tested casing from surface down to 517' to 800 psi, held OK. Set a cement retainer at 517'. Pumped 200 sx Class "C" with 4% CaCl₂ and tailed in with 50 sx Neat. Good cement at surface and reversed out tubing.
8/29/06 – Drilled up cement retainer and drilled down to 613'.
8/30/06 – Started drilling on cement at 1900'. Cleaned out down to 2455'. Circulated hole clean.
9/1/06 – Cleaned out down to PBTD at 5435'. Circulated clean. Tested perfs 2348'-2352', held 500 psi. Tested old squeeze perfs at 575'. Lost 100 psi in 10 min.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 16, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only **Accepted for record - NMOCD**

APPROVED BY: _____ TITLE _____ DATE 10/19/06
Conditions of Approval (if any): _____

Yates Petroleum Corporation
Cordova SWD #1
Section 25-T24S-R27E
Eddy County, New Mexico

Form C-103 continued:

9/6/06 – Set RBP at 700'. Dumped 30' of sand on top. Spotted 300' plug (30 sx Class "C" with 4% CaCl₂) from 615'-315'. Pressured casing up to 1000 psi. Put ½ bbl in squeeze holes.

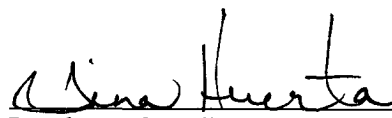
9/11/06 – Started drilling hard cement at 320'. Cleaned out to 600'. Fell out of cement. Circulated clean and tested to 500 psi, held for 20 min, OK.

9/12/06 – Released RBP at 700'.

9/13/06 – Acidize Delaware 4956'-5074' with 2500g 7-1/2% IC HCL with a nonionic surfactant package and IC for 10,000 ppm Fe. Drop 90 1.3 SG ball sealers spaced out evenly throughout the acid. Acidize Delaware 3800'-4152' with 2500g 7-1/2% IC HCL with a nonionic surfactant package and IC for 10,000 ppm Fe. Drop 160 1.3 SG ball sealers spaced out evenly throughout the acid. Acidize Delaware 3473'-3546' with 1500g 7-1/2% IC HCL with a nonionic surfactant package and IC for 10,000 ppm Fe. Drop 15 1.3 SG ball sealers spaced out evenly throughout the acid. Acidize 3294'-3298' with 1000g 7-1/2% IC HCL with a nonionic surfactant package and IC for 10,000 ppm Fe. Drop 15 1.3 SG ball sealers spaced out evenly throughout the acid. Acidize Delaware 3294'-5074' with 1000g 7-1/2% IC HCL with a nonionic surfactant package and IC for 10,000 ppm Fe. Drop 15 1.3 SG ball sealers spaced out evenly throughout the acid.

9/14/06 – Set NP 5-1/2" ASI packer, NP 1.87" on/off tool and IPC 2-7/8" tubing at 2353'. Tested casing to 500 psi for 30 min, held OK.

9/15/06 – Tested packer and casing to 500 psi for 30 min, held OK. State witnessed test, Gerry Guye kept original MIT.



Regulatory Compliance Supervisor

October 16, 2006