District I
1625 N. French Dr., Hobbs, NM 88240
District II
130f W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and Froduction Facilities, submitted appropriate NMOCD District Office Department of the Conference of the

1819202122

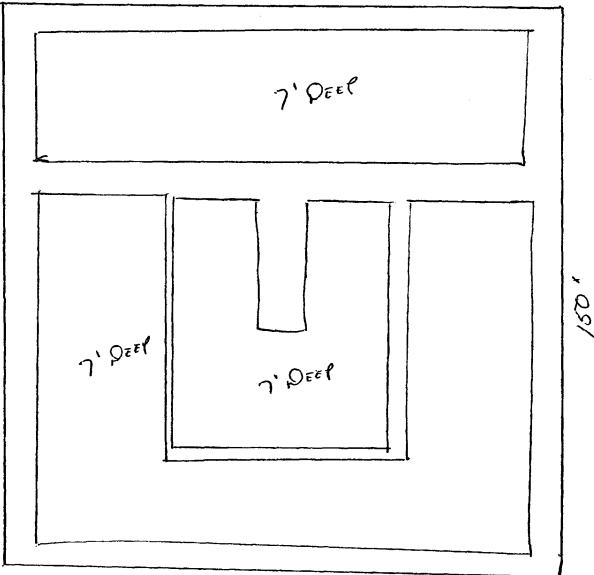
## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \) Telephone: 432-685-8100 e-mail address: wrightc@pogoproducing.com Operator: Pogo Producing Company Address: P. O. Box 10340, Midland, TX 79702 Facility or well name: Sterling Silver 33 Federal #9 API #: 30-015-33975 \_\_\_\_U/L or Qtr/Qtr N Sec <u>33</u> \_\_ T <u>\_23S</u> R \_\_31E \_\_\_Longitude \_\_103:47:05.6 NAD: 1927 🛛 1983 🔲 Latitude 32:15:32.8 Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐ Below-grade tank <u>Pit</u> Type: Drilling Production Disposal Volume: \_\_\_\_bbl Type of fluid: \_\_\_\_\_ Construction material: Lined D Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume 28000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more Х ( 0 points) 0 Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ( 0 points) No Х water source, or less than 1000 feet from all other water sources.)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet		(20 points)	
	200 feet or more, but less than 1000 feet	:	(10 points)	
	1000 feet or more	X	( 0 points) 0	
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks	. (2) Indi	cate disposal location: (check the onsit	te box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	. (3) Attach	a general	description of remedial action taken in	cluding
remediation start date and end date. (4) Groundwater encountered: No 🛛 🕻	es 🔲 If yes, show depth below ground s	urface	ft. and attach sample result	ts.
(5) Attach soil sample results and a diagram of sample locations and excava-	tions.			110
Additional Comments:			7.1	
				<del></del>
			- A - L	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further ce s 🔲, a general permit 🔲, or an (attach	rtify that ed) altern:	the above-described pit or below-gra ative OCD-approved plan □.	ide tank
		·	,	
Date: 10/18/06	a Cather	1111	1+	
Printed Name/Title Cathy Wright, Sr. Eng Tech  Your cartification and NMOCD appropriate of this application (alexanders)	Signature Signature	un	ja i	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to	not refleve the operator of flability should the operator of its responsibility for compliant	ne content ance with a	✓of the pit or tank contaminate ground any other federal, state, or local laws ar	water or nd/or
regulations.			•	
	`			
Approval: Printed Name/Title	visou		Date: 10/16/	
Trinted (Valie) Title	Signature		Date: 19 (4/	06

## Pit Closing Procedure:

Pits are dewatered. Dirt contractor digs a deep bury pit adjacent to the drilling pit. Deep bury pit is lined with 12 mil plastic. Dirt contractor pushes contents of drilling pit into the deep bury pit. Deep bury pit is capped with 20 mil plastic then covered with 3 feet of fill dirt.



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Starking Sikuel 33-920

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SEC 33 (N)

TWP 235 RGE 31E

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ALT 30-015-33975

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