

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 2040 South Pacheco  
 Santa Fe, New Mexico 87505

**DISTRICT II**  
 811 South First, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-015-34620

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:  
 NEW WELL  WORK OVER  Deepen  PLUG BACK  DIFF RESVR  OTHER

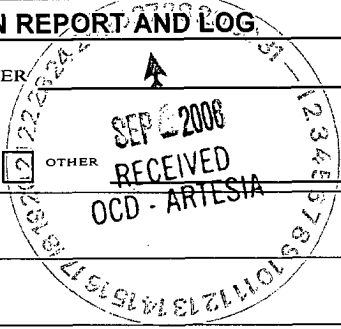
2. Name of Operator  
 Mack Energy Corporation

3. Address of Operator  
 P.O. Box 960, Artesia, NM 88211-0960

7. Lease Name or Unit Agreement Name  
 Red River Fee

8. Well No.  
 1

9. Pool name or Wildcat  
 Penasco Draw; Permo Penn



4. Well Location  
 Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line  
 Section 5 Township 18S Range 24E NMPM Eddy County

10. Date Spudded: 3/27/06  
 11. Date TD Reached: 5/20/06  
 12. Date Compl. (Ready to Prod.): 7/13/06  
 13. Elevations (DF & RKB, RT, GR, etc.): 3804' RKB  
 14. Elev. Casinghead: 3788' GR

15. Total Depth: 8136  
 16. Plug Back TD: 8089  
 17. If Multiple Compl. How Many Zones?   
 18. Intervals Drilled By: Rotary Tools Yes, Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 5305-7170', Penn

20. Was Directional Survey Made  
 Yes

21. Type Electric and Other Logs Run  
 Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22. Was Well Cored  
 No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	240	17 1/2	630sx	None
9 5/8	36	1225	12 1/4	1580sx	None
5 1/2	17	8136	7 7/8	1625sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4382	4382

26. Perforation record (interval, size, and number)  
 5305-7170', .42, 150

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 5305-7170'  
 AMOUNT AND KIND MATERIAL USED: See C-103 for detail

**PRODUCTION**

28. Date First Production: 8/4/06  
 Production Method: Flowing  
 Well Status: Producing

Date of Test: 9/4/06  
 Hours Tested: 24 hours  
 Choke Size: 48/64  
 Prod'n For Test Period: Oil - Bbl. 0, Gas - MCF 811, Water - Bbl. 12, Gas - Oil Ratio 0

Flow Tubing Press. Casing Pressure  
 Calculated 24-Hour Rate: Oil - Bbl. 0, Gas - MCF 811, Water - Bbl. 12, Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By  
 Robert C. Chase

30. List Attachments  
 Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Jerry W. Sherrell Printed Name: Jerry W. Sherrell Title: Production Clerk Date: 9/25/06

