Subtitit 3 Copies To Appropriate District	State of New Mexi	ico .	Form C-103	
Office District I	Energy, Minerals and Natura	l Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	<i>53</i> /	WELL API N 30-015-34620	O.	
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	DIVISION 5 Indicate Ty	rpe of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	is Dr. STATE		
District IV	Santa Fe, NM 875	05 6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		e or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR			
PROPOSALS.)		TCCG TCT CC	8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other			9. OGRID Number	
2. Name of Operator  Mack Energy Corporation		9. OGRID N	9. OGRID Nulliber 013837	
3. Address of Operator		I 0. Pool nam	I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960		Penasco Draw	Penasco Draw; Permo Penn	
4. Well Location				
Unit Letter P	660 feet from the South		from the <u>East</u> line	
Section5	Township <u>18S</u> Ran		CountyEddy	
	I 1. Elevation (Show whether DR, R			
Pit or Below-grade Tank Application	3788' C	JK		
	aterDistance from nearest fresh wat	ter well Distance from nearest	surface water	
Pit Liner Thickness: mil		bbls; Construction Materi	ì	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	-	CASING/CEMENT JOB	_	
OTHER:		OTHER: Completion		
	pleted operations. (Clearly state all per			
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple	Completions: Attach wellbore di	agram of proposed completion	
·	7 Dansand J. Co. 7 1702 211	1 1 (02/(04/) 211 1		
6/19/2006 Spot 1000 gals 15% NE. Perforated from 7,160-7,170' 21 holes, 6,836-6,846' 21 holes. 6/20/2006 Frac w/4500 gals 15% HCL, 9,222# 100 mesh sand, 394bbls 30# gel, 12,496# Liteprop, 954bbls slick water, 50,936#				
20/40 sand, 1053bbls 30# gel.				
7/1/2006 Perforated from 6623-6632' 18 holes, 6395-6404' 18 holes, 6235-6244' 18 holes.				
7/2/2006 Frac w/6500 gals 15% HCL, 10,111# 100 mesh sand, 486bbls 30# gel, 13,805# Liteprop, 1,132bbls slick water, 65,599#				
20/40 sand, 1,252bbls 30# gel. Perforated from 5,305-5,314' 18 holes, 5,491-5,500' 18 holes, 5,694-5,703' 18 holes. Frac w/205bbls 15% HCL, 9,007# 100 mesh sand, 485bbls 30# gel, 13,719# Liteprop, 1,133bbls slick water, 64,377# 20/40 sand;				
W/205bbls 15% HCL, 9,007# 100 1,318bbls 30# gel.	mesh sand, 485bbls 30# gel, 13,719	9# Liteprop, 1,133bbls slick wa	ter, 64,377# 20/40 sand	
	" J-55 tubing, Set PKR @ 4382'. Pu	mned 170bbls PKR fluid	130	
	3 33 tablig, 50t 11th (tg 4302 . 1 t	imped 17000is i Kit iiuid.		
			(%) (%) (%) (%) (%) (%) (%) (%) (%) (%)	
			SECENED SECENTION	
			BEOTHLES. 03	
			$\sqrt{S}$ $O_{CD}$ .	
			RECEIVED ARTESIA OCO ARTESIA	
I hereby certify that the information	above is true and complete to the best	of my knowledge and belief. I furt	her certify that any nit or below-	
grade tank has been/will be constructed o	r closed according to NMOCD guidelines	, a general permit 🗌 or an (attached) a	lternative OCD-approved plan	
SIGNATURE Come h		luction Clerk	DATE 9/25/06	
Type or print name Jerry W. Sherr	E-mail addres	ss: Jerrys@mackenergycorp.com	Telephone No. <u>(505)748-1288</u>	
For State Use Only			<b>*</b>	
APPROVED BY: <b>FOR</b>	RECORDS ONLY TITLE		DATE SEP 2 7 2006	
Conditions of Approval (if any):	111111			