Foam 3160-5 (April 2004)

UNITED TME Oil Cons. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR AND AGENCENT AND AVENUE

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTSON WELL 88210

5. Lease Serial No. N/M-97126

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Of Well	C Othor		-	0 117-11 1/2	1 37-	
Oil Well M Gas Well Other				8. Well Name and No. White City "8" Federal Com #1		
2. Name of Operator Nadel and Gussman Permian, LLC				9. API Well No.		
3a. Address 601 N. Marienfeld, Suite 508 3b. Pho		3b. Phone No. (include area	·		30-015-34785	
Midland, TX 79701		(432) 682-4	· · /		l, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)			<u> </u>	Draw, Morrow, North		
UL H Sec. 8-T25S-R27E 1460' FNL & 1310' FEL		_		1 1. County or Parish, State		
					Eddy County, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, REF	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen	☐ Production (S	tart/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
■ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other Run & cement	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily A	bandon	production casing	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Dispose	ıl		
determined that the site is ready 9/03/06- Ran casing as for	for final inspection.) ollows: 5 ½"/20#/P110/LTG	iled only after all requirements C from 12404'-11300', 5	-		· ·	
9/03/06- Ran casing as for 12404', FC @ 1	for final inspection.)	5 Class H poz, 270 sx PV	½"/17#/HC P110 /L with gas block	/LTC from 11-	300'- surface. FS @	
9/03/06- Ran casing as for 12404', FC @ 1	for final inspection.) ollows: 5 ½"/20#/P110/LTC 12313'. DV tool at 9306'. e as follows: 250 sx of 35/6	5 Class H poz, 270 sx PV	½"/17#/HC P110 /L with gas block	A and 405 sx P oz and 132 sx C	VL. Open DV tool and Class H. Close DV tool.	
9/03/06- Ran casing as for 12404', FC @ 1 9/04/06- Cement 1st stage circulate +/- 20	for final inspection.) ollows: 5 ½"/20#/P110/LTG 12313'. DV tool at 9306'. e as follows: 250 sx of 35/6 bbls cement off DV tool. P	5 Class H poz, 270 sx PV	½"/17#/HC P110 /L with gas block	A and 405 sx P oz and 132 sx C	VL. Open DV tool and Class H. Close DV tool.	
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9/03/06- Ran casing as for 12404', FC @ 19/04/06- Cement 1st stage circulate +/- 20 14. 1 hereby certify that the fore Name (PrintedITyped) Terry Signature Approved OCT	for final inspection.) collows: 5 ½"/20#/P110/LTC 12313'. DV tool at 9306'. e as follows: 250 sx of 35/6 bbls cement off DV tool. P going is true and correct West 1 3 2006	Title Sr. I Date Title Title Sr. I	½"/17#/HC P110 /L with gas block 35/65 Class H po	And 405 sx Proz and 132 sx C	VL. Open DV tool and Class H. Close DV tool.	
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