Submit 3 Copies To Appropriate District	State of No	ew Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		November 16, 2005	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210		TION DIVISION	3001535113 5. Indicate Type of I	ease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		t. Francis Dr.	STATE 🛛	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	NM 87505	6. State Oil & Gas L	ease No.
87505		£262720		
(DO NOT USE THIS FORM FOR PROI	TICES AND REPORTS ON YOSALS TO DRILL OR TO DEEPE	WELKS SAN OR PLUG BACK TO A	7. Lease Name or Un	nit Agreement Name
DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	LICATION FOR PERMIT" (FORM	/\V'	Narisbau Co	
1. Type of Well: Oil Well	Gas Well Other	O27	Well Number	H800
2. Name of Operator	C	4 E	OGRID Number	- ' ''
Southwestern Energy Production 3. Address of Operator	Company		148111 10. Pool name or W	ildeat
2350 N Sam Houston Parkway E	Houston, TX 77032		Corral Canyon Delay	
3. Address of Operator 2350 N Sam Houston Parkway E Houston, TX 77032 4. Well Location				
Unit Letter 3 :	2510 feet from the S	outh line and 660	feet from the	West line
Section 2	Township 25S			ity Eddy
	123155	her DR, RKB, RT, GR, etc	.)	
Pit or Below-grade Tank Application		3064 GR		
	lwaterDistance from neare	st fresh water well Di	stance from nearest surface	water
	nil Below-Grade Tank: Volum		onstruction Material	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Appropriate Box to Indi			ata
	-		, report of Other Di	uta
_	INTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [REMEDIAL WOR		LTERING CASING AND A
	_	☐ COMMENCE DF ☐ CASING/CEMEN		AND A
				_
OTHER:	unlated anarations (Clearly)	OTHER: TD We		including actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	,			pp
TD WELL @ 4:00 ON 10/13/200	6. Drilled 7/7-8" Hole to 7,70	00', ran 183 joints of 5-1/2"	17 ppf J-55 casing to 7,	701.61'. Cement 5-1/2"
casing in 2 stages.				
1 st : 260 sxs Class "C" Acid Solub mud. Bumped plug with 500 psi o	le cement at Pox at 13.0 ppg (ver displacement pressure. Flo	Yield 2.76ft/sx) Displaced	with 80 bbls 2% KCL	followed by 97 bbls
mud. Dumped plug with 500 psi c	ver displacement pressure. The	oats neta.		
2 nd : Lead950 sxs Class "C" @				
	slurry wt: 14.8 ppg, Yld cu ft			
Dropped Displace with 100 bbls 2 Nipple Down and hang BOP's. Se				
on 5 1/2" casing. Test pack-off to				
		<u> </u>		
I hereby certify that the informati grade tank has been/will be constructed				
	L	—, F F		ve OCD-approved plan \square .
SIGNATURE COLLAND		TLE Drilling Technici	an	_
SIGNATURE AND A		TLE <u>Drilling Technici</u>		DATE 10-18-06
Type or print name Justin		TLE <u>Drilling Technici</u> dress: Justin_Bender@sw		_
Type or print name Tustin		-		DATE 10-18-06