lune 1000)		-HOBBS			
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NM-14218 6. If Indian, Alottee or Tribe Name 7. If Unit or CA, Agreement Designation			
			1. Type of Well: OIL WELL		8. Well Name and Number C.C. FRISTOE 'B' FEDERAL NCT-2
			2. Name of Operator CHE	EVRON USA INC	16
3. Address and Telephone No. 15	SMITH RD, MIDLAND, TX 79705 432-687-737	9. AP! Well No.			
4. Location of Well (Footage, Sec., T.,	· · · · · · · · · · · · · · · · · · ·	30-025-33235			
Unit Letter O : 330	Feet From The SOUTH Line and 2310 Feet From The	10. Field and Pool, Exploaratory Area JUSTIS; BLINEBRY; TUBB DRINKARD			
EAST Line Section	26 Township 24S Range 37E	11. County or Parish, State LEA , NM			
12. Check	Appropriate Box(s) To Indicate Nature of Notice, R	eport, or Other Data			
TYPE OF SUBMISSION	, T	TYPE OF ACTION			
	Abandonment	Change of Plans			
Notice of Intent					
	Plugging Back	Non-Routine Fracturing			
Subsequent Report	Casing Repair Catlering Casing	Water Shut-Off Conversion to Injection			
Final Abandonment Notice	e Vitoring County V OTHER: RETURN TO PRODU				
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			
directionally drilled, give subsurface 8-08-06: MIRU. BLEED WELL	Operations (Clearly state all pertinent details, and give pertinent dates, including ce locations and measured and true vertical depths for all markers and zones pe DOWN. POOH W/RODS & PUMP. PULL ROD & PLUNGER. PUMP	rtinent to this work,)*. P 130 BCB DN ANNULUS.			
8-10-06: TIH W/BHA. PU NEW	C. JAR ON STUCK TBG. INSPECT 2 7/8" TBG. TOP OF FISH @ 63 / TBG TO 6213'. SET TAC W/18000# TENSION. PU PMP & RODS.	42'. TIH W/TBG.			
8-10-06: TIH W/BHA. PU NEW 8-11-06: SPACE & HANG ON.	/ TBG TO 6213'. SET TAC W/18000# TENSION. PU PMP & RODS. LOAD & TEST. RIG DOWN.	42'. TIH W/TBG.			
8-10-06: TIH W/BHA. PU NEW 8-11-06: SPACE & HANG ON.	/ TBG TO 6213'. SET TAC W/18000# TENSION. PU PMP & RODS.	42'. ТІН W/TBG.			
8-10-06: TIH W/BHA. P.U NEW 8-11-06: SPACE & HANG ON. 8-16-06: ON 24 HR OPT. PUN JUSTIS BLINEBRY OIL-2 GAS-14	/ TBG TO 6213'. SET TAC W/18000# TENSION. PU PMP & RODS. LOAD & TEST. RIG DOWN. //PING 11 OIL, 64 GAS, & 82 WATER. GOR-5818 JUSTIS TUBB DRINKARD OIL <sup>1</sup> 9 GAS-50	1			
8-10-06: TIH W/BHA. PU NEW 8-11-06: SPACE & HANG ON. 8-16-06: ON 24 HR OPT. PUM JUSTIS BLINEBRY OIL-2 GAS-14 WATER-18	DHC- R-10371	AND			
8-10-06: TIH W/BHA. P.U NEW 8-11-06: SPACE & HANG ON. 8-16-06: ON 24 HR OPT. PUN JUSTIS BLINEBRY OIL-2 GAS-14	DHC - R-10371	A A COLORING OF			
8-10-06: TIH W/BHA. P.U NEW 8-11-06: SPACE & HANG ON. 8-16-06: ON 24 HR OPT. PUM JUSTIS BLINEBRY OIL-2 GAS-14 WATER-18	DHC- R-10371				
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