District I 1625 N. Prench Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV						Oil Conservation Division 1220 South St. Francis Dr.					Submit to Appropriate District Office 5 Copies		
1220 S. St. Fran	ncis Dr.,)D AII	Santa Fe,			ADI 7 A	TION	CO TO AN	AMENDED REPOR	
1. REQUEST FOR ALLOWABL Operator name and Address Chesapeake Operating Inc. P. O. Box 11050							E AND AUTHORIZATION TO TRANSPORT OGRID Number 147179						
Midland,	TX 7			11.					3 R	eason for F	Filing Code/	Effective Date	
⁴ API Number							⁶ Pool Code 06660						
7 Property Code 8 Property Name Bourdon 18 II. 10 Surface Location					ne B						⁹ Well Number 004		
Ul or lot no. Section 18		i i		Range 39E	Lot.Idn	Feet from th	he North/South Line South		ne Feet 1980	from the	East/West East	line County Lea	
		Hole I				1		****					
UL or lot no. Section J 18		on Township 20S		Range 39E	Lot Idn	Feet from th	the North/South li		ne Feet 1980	from the	East/West		
		roducing Method		14 Gas C	onnection					Effective	East Date	Lea 17 C-129 Expiration Date	
P	pum			11/03	ate /2004								
III. Oil a	and G	as Trai			Ioma		POD	2	1 0/0]	²² DOD I	W. COTTO Y	
OGRID	Transporter Name and Address					POD		²¹ O/G		POD ULSTR Location and Description			
188355		Big Tex Crude Oil Co.						O					
024650		Dynegy Midstream						G				052000	
										13 00			
											View .	P. Co.	
IV. Prod	luced	Water					· ·			ļ		<i>4</i> 2€1 - 1 - 1 - 1	
²³ POD			²⁴ POL	ULSTR	Location a	and Description	on						
V. Well	Comp	oletion	Data										
²⁵ Spud Date 08/12/2004 ³¹ Hole Siz		²⁶ Read 10/27/2004		7700		²⁷ TD	7380	PBTD	5979 - 5		1	³⁰ DHC, ме 211363 НДВ - 0152	
12 1/4	ole Size	<u>:</u>	8	5/8	g & Tubin	g Size	33 Depth Set 1640			34 Sacks Cement			
0 3/0						1040				770			
7 7/8			5 1/2			7700				1400			
													
VI. Well	Test	Data							·				
35 Date New Oil 10/28/2004 11/03/200							³⁸ Test Length			³⁹ Tb	³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure		
41 Choke Si	3 8 4 4			Water	er 22 44 Gas 5 3		₹	⁴⁵ AOF		46 Test Method pumping			
¹⁷ I hereby cert been complied complete to the Signature:	with a	nd that t	he infor	mation giv	en above	Division have is true and			OIL		VATION DI		
Printed name:							Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER OCT 2 A 2008						
Brenda Coffman Title: Regulatory Analyst							Approval Date: OCT 2 4 2005						
E-mail Address bc o	s: offmai	n@chke	energy	.com						,			
Date: 12/08/2					687-2992					•		·	

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

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Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number **147179** Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 ³ Reason for Filing Code/ Effective Date Midland, TX 79702-8050 ⁴ API Number ⁵ Pool Name ⁶ Pool Code Warren Tubb East 87085 30 -025-36793 ⁷ Property Code **300218**` ⁸ Property Name Well Number **Bourdon 18** II. 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County **20S** 18 39E 1980 South 1980 East 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the Range North/South line Feet from the East/West line County **20S** 39E 1980 South 1980 East 12 Lse Code 13 Producing Method 15 C-129 Permit Number 14 Gas Connection ¹⁷ C-129 Expiration Date ¹⁶ C-129 Effective Date Code 11/03/2004 pumping III. Oil and Gas Transporters Transporter POD ²¹ O/G Transporter Name POD ULSTR Location OGRID and Address and Description 188355 Big Tex Crude Oil Co. O 024650 Dynegy Midstream G IV. Produced Water ²⁴ POD ULSTR Location and Description ²³ POD V. Well Completion Data 25 Spud Date TD ²⁶ Ready Date ²⁸ PBTD ²⁹ Perforations 30 DHC ME 08/12/2004 10/27/2004 7700 7380 6701/6878 R11363 HDB-015 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 1/4 8 5/8 1640 770 7 7/8 5 1/2 7700 1400 VI. Well Test Data 35 Date New Oil ³⁶ Gas Delivery Date 37 Test Date 38 Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 10/28/2004 11/03/2004 12/04/2004 24 43 Water 44 Gas 41 Choke Size 42 Oil 45 AOF ⁴⁶ Test Method 31 pumping ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name:
Brenda Coffman Approval Date: OC DISTRICT SUPERVISOR/GENERAL MANAGER Title: Regulatory Analyst E-mail Address: bcoffman@chkenergy.com OCT 2 4 2006 Phone: (432)687-2992 Date: 12/08/2005

State of New Mexico

Energy, Minerals & Natural Resources