- ( )ttide		State	of New Mex	.CO	Form C-103
Office District I		Energy, Mines	rals and Natura	l Resources	May 27, 2004
1625 N. French Dr., Hobbs, N	NM 88240				WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia	, NM 88210	OIL CONSI	ERVATION I	IVISION	30-025-37993 5. Indicate Type of Lease
District III	NIM 97410	1220 Sc	outh St. Franc	is Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, I District IV	INIVI 6/41U	Sant	a Fe, NM 875	05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa 87505	Fe, NM				35822
	DRY NOTICES			D L CV TO L	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM DIFFERENT RESERVOIR.					ENCORE "36" STATE
PROPOSALS.)	v-11 □ C 1	W-11 V Od			8. Well Number 1
<ol> <li>Type of Well: Oil W</li> <li>Name of Operator</li> </ol>	ven Gas	Well X Other			9. OGRID Number 189951
ENCORE OPERATING	G, L.P.				9. OGIAD Number 189931
3. Address of Operator	•				10. Pool name or Wildcat
777 MAIN STREET, S	TE. 1400 FORT	WORTH, TX. 7	76102		VACUUM; ATOKA-MORROW, NORTH
4. Well Location	,				
Unit LetterJ	:1330_				1750feet from theEASTline
Section	36	Township		ge 34e	NMPM County LEA
	$\frac{11}{403}$	•	w whether DR, R	KB, RT, GR, etc.)	The state of the s
Pit or Below-grade Tank Ap					
		<u>-</u>	from nearest fresh	water well 1000+	Distance from nearest surface water 1000+_
Pit Liner Thickness:		—			onstruction Material
12	1				Report or Other Data
12.	. Check Apply	opriate box t	o maicaic ivai	are or nonce, i	Report of Other Data
NOTIC	CE OF INTEN	NTION TO:		SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL	WORK   PL	UG AND ABANI		REMEDIAL WORK	
TEMPORARILY ABAND	DON 🗓 CH	IANGE PLANS			LLING OPNS.X PAND A
PULL OR ALTER CASI	NG 🗌 ML	JLTIPLE COMPI		CASING/CEMENT	TJOB X
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OTHER:		operations (Cl			and the second of the second o
13. Describe propos	sed or completed	operations. (Cl	early state all pe	tinent details, and	I give pertinent dates, including estimated dat
13. Describe propos	sed or completed proposed work).	operations. (Cl	early state all pe	tinent details, and	and the second of the second o
13. Describe propos of starting any p	sed or completed proposed work).	operations. (Cl	early state all pe	tinent details, and	I give pertinent dates, including estimated dat
13. Describe propos of starting any p or recompletion	sed or completed proposed work).	operations. (Cl SEE RULE 110	early state all per 3. For Multiple	tinent details, and Completions: Att	I give pertinent dates, including estimated dat
13. Describe propos of starting any p	sed or completed proposed work).	operations. (Cl SEE RULE 110	early state all per 3. For Multiple	tinent details, and Completions: Att	I give pertinent dates, including estimated dat
13. Describe propos of starting any p or recompletion	sed or completed proposed work).	operations. (Cl SEE RULE 110	early state all per 3. For Multiple	tinent details, and Completions: Att	I give pertinent dates, including estimated dat
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13. Describe propos of starting any p or recompletion	sed or completed proposed work).	operations. (Cl SEE RULE 110	early state all per 3. For Multiple	tinent details, and Completions: Att	I give pertinent dates, including estimated dat
13. Describe propos of starting any p or recompletion	sed or completed proposed work).	operations. (Cl SEE RULE 110	early state all per 3. For Multiple	tinent details, and Completions: Att	I give pertinent dates, including estimated dat
13. Describe propos of starting any p or recompletion	sed or completed proposed work).	operations. (Cl SEE RULE 110	early state all per 3. For Multiple	tinent details, and Completions: Att	I give pertinent dates, including estimated dat
13. Describe propos of starting any p or recompletion	sed or completed proposed work).	operations. (Cl SEE RULE 110	early state all per 3. For Multiple	tinent details, and Completions: Att	I give pertinent dates, including estimated dat
13. Describe propos of starting any p or recompletion SPUD WELL ON 8/22/2	sed or completed proposed work).	operations. (Cl SEE RULE 110 ACHED FOR CA	early state all per 3. For Multiple ASING/CEMEN	tinent details, and Completions: Att	I give pertinent dates, including estimated date arch wellbore diagram of proposed completion with the completion of the
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the in	sed or completed proposed work).  2006. SEE ATTA	operations. (Cl. SEE RULE 110  ACHED FOR C.	early state all per 3. For Multiple ASING/CEMEN	tinent details, and Completions: Att	I give pertinent dates, including estimated date arch wellbore diagram of proposed completion with the second seco
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the in	sed or completed proposed work).  2006. SEE ATTA	operations. (Cl. SEE RULE 110  ACHED FOR C.	early state all per 3. For Multiple ASING/CEMEN	tinent details, and Completions: Att	I give pertinent dates, including estimated date arch wellbore diagram of proposed completion with the completion of the
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the in	sed or completed proposed work).  2006. SEE ATTA	operations. (Cl. SEE RULE 110  ACHED FOR C.	early state all per 3. For Multiple ASING/CEMEN applete to the best DCD guidelines ,	tinent details, and Completions: Att	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the it grade tank has been/will be considered to the starting of the startin	nformation above	e is true and con	early state all per 3. For Multiple ASING/CEMEN applete to the best DCD guidelines [],	of my knowledge a general permit	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the in grade tank has been/will be of SIGNATURE.  Type or print name.	sed or completed proposed work).  2006. SEE ATTA	e is true and con	early state all per 3. For Multiple ASING/CEMEN applete to the best DCD guidelines [],	of my knowledge a general permit	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the it grade tank has been/will be considered to the starting of the startin	nformation above	e is true and con	early state all per 3. For Multiple ASING/CEMEN applete to the best DCD guidelines [],	of my knowledge a general permit	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the in grade tank has been/will be considered and the start of	nformation above onstructed or closed  NN BURDETTE	e is true and con	early state all per 3. For Multiple ASING/CEMEN applete to the best DCD guidelines [],	of my knowledge a general permit	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
13. Describe propos of starting any p or recompletion  SPUD WELL ON 8/22/2  I hereby certify that the in grade tank has been/will be considered to the start of t	nformation above onstructed or closed  NN BURDETTE	e is true and con	early state all per 3. For Multiple ASING/CEMEN CEMEN CEMEN CD guidelines , TITLE SR E-mail address:	of my knowledge a general permit	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan



## Casing & Cement Report

Well Name: Encore "36" State 1

Surface

API/UWI Surface Legal Location				)	Field Name Location Vacuum New Mexico				County		State/Province		
30-025-37993 Sec 36, T16S - R34E Original KB Elevation (ft) Ground Elevation (ft)				ange Elevation		New Mexico KB-Ground Distance (ft)			ite	NM Rig Release D	ate		
4,064.00         4,038.00         4,038.00         26.00         8/20/2006 6:00:00 PM           Casing Detail:           Casing Description         Run Date         Set Depth (ftKB)         Wellbore         Centralizers         Scratchers													
Casing Casing Surfa	Descriptio	n		Milatha (* .	Run Date		Set Depth (ftKE	3)	Wellbore		Centralize	ers Scra	tchers
Casi	ng Com	ponents			8/22/200	J6 1U:3U		5.0	Origina		6		
		Landing Joi	em Description nt		OD (in) 13 3/8	ID (in) 12.715			Top The	read		Top (ffKB) -11.4	Btm (RKB) 21.8
1	(black) Liner	Liner Pup Jo	nint		13 3/8	12.715	40.00	11.40					
	(red)			_				<u> </u>			7.54	21.8	29.4
	Casing (black)	Casing Join	ts		13 3/8	12.715	48.00	H-40			485.32	29.4	514.7
1	Float collar	Float Collar			13 3/8	12.715	48.00	H-40			1.15	514.7	515.8
1	Casing (black)	Casing Join	ts		13 3/8	12.715	48.00	H-40		7777	38.49	515.8	554.3
1	Casing shoe	Float Shoe			13 3/8	12.715	48.00	H-40	LT&C		0.67	554.3	555.0
		ob Details:	机灵物	1. 2.1									
Descri Surfa		ng Cement		Type casing			String Surfa	ace, 555.	OftKB		Wellbore Original H	łole	100.0 × 1,200.00 1,000.00 7 00
Cemer	nting Start D	ate 8/21/200	06 16:30		Cementin	g End Date 8	/21/2006 16				ng Company urton Energy Ser		
Comm			job.Circ.29s	ks to nit			.2.,,2000 10			Trambe	ation Energy Ser	vices	
20.00	Harring.	e#1 Descrip	C 2 S 2 S 2 S 2 S 2 S	No.to pit.	4.4	(a)   (a)   (a)   (b)   (b)   (b)   (b)   (c)   (c)	500 St. 100 St	J. S. E.					
Stage	Number	1	, , , , , , , , , , , , , , , , , , ,	Top (ftKB)	0.0			n (ftKB)	EEE O	<u> </u>	Cement Volu	me Return (bbl)	
Float F	ailed?	No No		Full Return			Pipe F	Reciprocated	555.0 ? No		Pressure He		
Lead	Fluid D	etails for St	age#1						140	1.4		650.0	
Fluid T Lead	уре		Fluid Des	scription	2 437 × 2. 346 344 3	Amount (sa	cks) 240	<u> </u>	Class	-	Vo	lume Pumped (bbl)	•
	ted Top (ftK	(B) 0.0	Estimated	Bottom (ftK)		Yield (ft³/sa	ck)		Mix H20 Rati			83.4 ee Water (%)	4
Density	(lb/gal)			245. Plastic Visc		(cp)   1.95			nrs)	10.80 Ist Compressive			
Comme	ent	12.50		l			. <u></u>						
Addi	tive Deta	iils											
146			d.		3 935.3		Conc≱			7.6 上 当 一 内的	, C	onc Unit	
							Thursday 19				Z obcazo 22 Jie wymoskieniał wyczeno		
Tail I Fluid T	Fluid Det ype	tails for Sta	ge#1: Fluid Des			Amount (sac	cks)		Class		TV-	lume Pumped (bbl)	
Tail Estimat	ed Top (ftK	В)	Estimated	Bottom (ftKE	3)	Yield (ft³/sa	200		Mix H20 Rati	C		48.1	l
Density	(lb/gal)	45.0		555. Plastic Visco	Ó		1.35	ning Time (h		6.39		ee Water (%)	
Comme		14.80			, (ФР)	·	THICKE	ming time (n	II 3)		1st Compress	sive Strength (psi)	
2 74	(e o y su passass		State of the second second	Ex. 2 months and a second	as the second	or and the second							
<u>Addi</u> 1	ive Deta						1.6		The second			1124	
CaCia	2	AU	d(::: <u> </u>				Conc		2.0	%	, )	onc Unit	
			<del></del>							l			
ADA#**	nolata:												
www.	peloton.	com					Page 1/1					Report Printed	l: 9/27/2006



## **Casing & Cement Report**

Well Name: Encore "36" State 1

Intermediate

API/UWI Surface Legal Locatio 30-025-37993 Sec 36, T16S - F		SS - R34E				Location New Mexico			`-ø	State/Province		
Original KB Elevation (ft) 4,064.00  Ground Elevation (ft) 4,038.00			Casing Flange Elevation (ft) K			KB-Ground Distance (ft) Sp 26.00 &			te 2006 6:00:00 PN		Rig Release Date	
Intermediate			Run Date 8/28/2006	Set Depth (ftK	oth (ffKB) Wellbore 4,539.0 Original			Centralize 28	rs Scra	Scratchers		
Casing Com	ponents	m Description		OD (in)	ID (in)	Wt (lbs/ft)				Len (ft)	T- (SVD)	
1 Casing (black)	Landing Joi		Sec. 10.75	8 5/8	7.921	32.00	J-55	c top min	eau 🚌 🔠	32.25	-7.0	Stm (ffKB) :: 25.2
1 Liner (red)	1 Liner Liner Pup Joint			8 5/8	7.921	32.00	32.00 J-55				25.2	32.4
103 Casing (black)					7.921	32.00	J-55			4,419.51	32.4	4,451.9
1 Float collar				8 5/8	7.921	32.00	32.00 J-55		1.25		4,451.9	4,453.2
2 Casing (black)	Casing Join	ts		8 5/8	7.921	32.00	J-55			84.40	4,453.2	4,537.6
1 Casing shoe	Float Shoe			8 5/8	7.921	32.00	J-55			1.45	4,537.6	4,539.0
Cementing L	lob Details:											
Description Intermediate		ent	Type casing			String Inter		4,539.0ftKB		Wellbore Original H	ole	
Cementing Start I	8/29/200	06 15:30		Cementing End Date 8/29/2006 18:30				Cementing Company Halliburton Energy Services				
100% Return	s on cement			TO THE TRANSPORT OF THE PARTY		MARKET AND THE REAL PROPERTY.						
Cement Stag Stage Number	je#1 Descrip	otion:	Top (ftKB)			Botton	n (ftKB)			Compat Volum	ne Return (bbl)	10 mg
Float Failed?	11		Full Return	555.0	)		Reciprocated?	4,560.0		Pressure Heli	10.0	
	No			Yes				No	8 47	Tressure Field	1,100.0	
Lead Fluid D	etails for St	age#1: Fluid Des	scription	<b>人居基</b> 1.2	Amount (sad	,	i X.	Class		Vol	ume Pumped (bbl)	1.0
Lead Estimated Top (fth		Estimated	d Bottom (ftK				Mix H20 Ratio (ga				7.0 e Water (%)	
Density (lb/gal)	0.0		2,000 Plastic Viso		2.76 Thicke			16.45		ve Strength (psi)		
Comment	11.50											
Additive Deta	aile											
	Ad	d 💀 💮				Conc			201	A.C.	onc Unit	
												AND THE PARTY
Tail Fluid De Fluid Type Tail	talis for Sta	Fluid Des	cription		Amount (sac	•		Class		Vol	ume Pumped (bbl)	100 E
Estimated Top (ftK	(B) 000.0	Estimated	Bottom (ftKE 4,560	•	Yield (ft³/sac			Mix H20 Ratio		) Fre	7.0 e Water (%)	
Density (lb/gal)	14.80		Plastic Visco		<u> </u>	1.33 Thicke	ning Time (hr	5)	6.34	1st Compress	ve Strength (psi)	
Comment			L									
Additive Deta	ills								<b>3</b> 1			
	Ado				7. TR. (BA)	Conc				C.	ond Unit	
									~		<del></del>	
www.peloton	.com					Page 1/1		<u></u>		F	Report Printed	l: 9/27/2006