Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natur	ral Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERVATION	DIVISION	30-015-34933	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Frag	cis_Dr.	5. Indicate Type of Lease STATE FEB	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8.7	505678	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Fran Santa Fe, NM, 87	4 70	VA-2598	
(DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEDEN OR I	TO A	7. Lease Name or Unit Agree	ement Name
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	THE PERSON	Fuzzy State	
1. Type of Well: Oil Well	Gas Well Other	3 H S 5	8. Well Number 1	
2. Name of Operator Mack En	ergy Corporation	0 12	9. OGRID Number 01383	37
3. Address of Operator		66/9702125	I 0. Pool name or Wildcat	
	ox 960 Artesia, NM 88211-0960		Four Mile Draw; Wolfcamp	(97415)
4. Well Location Unit Letter O	660 feet from the South	n line and	1980feet from the	East line
Section31	400	ange 23E	NMPM County _	Eddy
	I 1. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application	4046'	GR		
	vaterDistance from nearest fresh w	ater well Dista	ance from nearest surface water	
Pit Liner Thickness: mi				
12. Check	Appropriate Box to Indicate N	ature of Notice. I	Report or Other Data	
	• •		•	c .
NOTICE OF I	NTENTION TO: 7 PLUG AND ABANDON 1	REMEDIAL WORK	SEQUENT REPORT OF	F: GCASING ☐
TEMPORARILY ABANDON [COMMENCE DRIL	==	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ЈОВ 🗌	
OTHER:		OTHER: Complet	ion _	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/10/2006 Spot 1500 gals 15% N	EFF			
8/11/2006 Perforated from 7325-				
8/15/2006 Frac w/4000 gals 15% HCL, 9,660# 100 mesh sand, 486bbls 30# gel, 14,515# Liteprop, 1,134bbls slick water, 67,377#				
20/40 sand, 1,264bbls 30# gel. Set plug @ 7,250' and perforated from 6,215-6,219', 6,470-6,474', 6,798-6,801', and 7,040-7,044' 60 holes. Frac w/6500 gals 15% HCL, 11,271# 100 mesh sand, 584bbls 30# gel, 16,407# Liteprop, 1,314bbls slick water, 79,883#				
20/40 sand, 1,546bbls 30# gel. Set plug @ 6,000' and perforated from 4,930-4,934', 5,120-5,124', 5,400-5,404', and 5,680-5,683'				
60 holes.				
8/16/2006 Frac w/6500 gals 15% HCL, 11,407# 100 mesh, 524bbls 30# gel, 16,407# Liteprop, 1,357bbls slick water, 79,883#				
20/40 sand, 1,623bbls 30# gel. 8/17/2006 Drill out plugs.				
8/18/2006 RIH w/123 joints 2 3/8" tubing PKR @ 3895'. Pump 90bbls PKR fluid down casing.				
-				
I hereby certify that the information grade tank has been/will-be constructed of	above is true and complete to the best or closed according to NMOCD guidelines [t of my knowledge a , a general permit (nd belief. I further certify that a or an (attached) alternative OCD-ap	nny pit or below- oproved plan
SIGNATURE Jeny W.		oduction Clerk	Date <u>9/2</u>	27/06
Type or print name Jerry W. Sherr For State Use Only	<u>rell</u> E-mail addr	_{ess:} jerrys@macken	Telephone N	o. <u>(505)748-1288</u>
	R RECORDS ONLY		SE	P 2 7 2006
APPROVED BY: Conditions of Approval (if any):	RECORDS ONLY		DATE	