District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III
1000 Fin Person Rd. Arten NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104

Revised June 10, 2003

Submit to Appropriate District Office

1000 Fio Brazos District IV			·0.5		20 South St Santa Fe, N		r.					AMENDED REPORT
1220 S. St. Franc	1.5				WABLE A	•	HOR	IZAT	T NOI	O TR		
ı Operator n	2 OGRID Nu											
	3 Reason for I			on for Fil	Filing Code/ Effective Date							
					NW 6 Pool Code							
4 API Number 5 Pool Name 5 Pour Mile Dr						w; Wolfcamp				97415		
<sup>7</sup> Property C 35'	Fuzzy	State				y Well Number						
	Surface Locati		1.	Lot.ldn	Feet from the North/South Line			East 6	rom tha	East/West line Coun		County
Ul or lot no.			vnship Range Lot. 8S 23E		660	South		Feet from the 1980		East		Eddy
11 Botto	m Hole	Location										
UL or lot no.	1	Township	1	Lot Idn	•		th tine		rom the	East/W	est line	County
B 12 Lse Code	31 "Produc	18S cing Method	23E Gas Co	onnection	710 15 C-129 Pe	North rmit Number	16 (	1994 C-129 E	ffective D	East Date	17 C-	Eddy 129 Expiration Date
S	Coue		8/18/06						·····			
III. Oil a	and Gas	Transpo	rters									
18 Transpo OGRID	18 Transporter		ansporter		20	<sup>20</sup> POD 21 C		D/G		22 POD ULSTR Location and Description		
015694	Navaio		and Address Refining			0104231			und Desempti			
	PO Bo			x 159 i, NM 88211-0159				Unit O, Sec. 31 T18S R23E			1 T18S R23E	
147831		gave Energ			010	04232	G	.				
	5 South 4 tesia, NM					Unit O, Sec. 31 T18S R23E						
ALCE THEFE	A Company	10314, 14141	00210			,15: - ( <b>1</b> .).		5.		omi o,	<u> </u>	3031-1232567
											900	92
The second second	原計会車						1				/ <u>\$\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}</u>	- <b>3</b> 0 5
							11.00				25262	FP SEIVE
IV Pro	duced W	later				7 4					18	G G G
23 POD	uuccu vi		D ULSTR	Location	and Descripti	on			<del></del>		16.5	· · · · · · · · · · · · · · · · · · ·
	)4233					Unit O, S	Sec. 31	T18S	R23E			150501 81 Th 37022
V. Well Completion Data  25 Spud Date  Ready Date				<del></del>	<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perfora		ertions 30 DI		<sup>30</sup> DHC, MC
6/22/06			8/18/06		8126	li .	8082		930-793			Dric, Mc
31 H	lole Size		32 Casin	ıg & Tubiı	ng Size	33	Depth S	et	- [		34 Sa	cks Cement
17 1/2			13 3/8			444				1240sx		
12 1/4			9 5/8			1408			1755s:			.755sx
7 7/8				5 1/2		8126					1825sx	
				2 3/8		3895						
VI. Wel												
35 Date Nev	35 Date New Oil 36 Ga		as Delivery Date 37		Test Date	38 Test Leng		th	<sup>39</sup> Tbg. Pre		ure	<sup>40</sup> Csg. Pressure
N/A		8/30/06		9/21/06		24 hours		·				
	Choke Size				<sup>13</sup> Water	++ Gas			45 A			46 Test Method
48/04   47 I hereby certify that the ru			0 44			866						F
been complied	d with and	that the inf	ormation g	iven above	Division have is true and			OIL	CONSERV	/ATION	DIVISIO	ON
complete to the Signature:		Approved by: BRYAN G. ARRANT										
Printed name:		1377/1/2014					ICT II GEOLOGIST					
Jerry W. Sherrell  Title: Production Clerk						Approval Date:						
E-mail Addres				<del></del>	<del>,</del>	<u> </u>	CT 1 6 2005					
Date:	/27/06	rs@macke	hone:	05)748-1		1						
9,	1											