## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-I-89

## OIL CONSERVATION DIVISION 2040 South Pacheco

WELL API NO.	
30-015-34933	
5. Indicate Type of Lease	

DISTRICT II 811 South First, Artes	ia, NM 88210	Sa	anta Fe	e, New N	1exic	o 8750	5	5. 1	ndicate T	ype of Lease S	e TATE 🔀	FEE
DISTRICT III 1000 Rio Brazos Rd., A								I	State Oil & 6 2598	Gas Lease No.		
	OMPLETION	OR RECO	OMPLE	TION REP	ORI	AND:LO	G					
1. Type of Well: OIL WELL	GAS WEL	r 🛛 Di	RY 🗍	OTHER /	03 <sup>1</sup>	-1-0-4-6	670	ł	Lease Nan	ne or Unit A	greement N	ame
b. Type of Completion NEW WORK WELL OVER	_	PLUG BACK		DIFF CON	HER I	ZOUG IVED RTESIA	75	Fuz	zy State			
2. Name of Operator				120	5	F 55 4	(		Well No.	i .		
Mack Energy Corpo				/ci		<u> ~ S</u>	وريم ودريم	1 9	Pool name	e or Wildcat		
P.O. Box 960, Artesi		1060		\c^2	95.5	)	,,@ <sup>37</sup> /	´		Oraw; Wo		7415)
4. Well Location	ia, 1917 60211-0	7900			(0.30)	<u>₹0८५,७</u>	***/	10.		31 <b>u</b> , , , , ,	irearrip (>	, , , , , , , , , , , , , , , , , , , ,
Unit Letter _	O : 660	Feet Fro	om The _	Sout	th	Line a	nd	1980	Feet	From The	Ea	Line
Section	31	Townsh	nip	18S	Range	: 2	3E	NMP	М	Edo	ly	County
10. Date Spudded	11. Date TD Read	ched 12	2. Date Co	mpl. (Ready to	Prod.)	13.	Elevation	ns (DF & .	RKB, RT,	GR, etc.)	14. Elev.	Casinghead
6/22/06	7/26/06			8/18/06				4062	RKB		4	046' GR
15. Total Depth	16: Plug E		!	17. If Multiple Com Many Zones?	pl. How		18. Inte	ervals lied By	Rotary To	ools Yes	Cable Tools	
8126	) -£41:1-i-	8082	Name 2									
19. Producing Interval(s 4930-7934.5', Wolfo	•	п - Тор, Вонс	m, Name					······································		20. Was Di	rectional Su Yes	-
21. Type Electric and O Gamma Ray, Neutro		ralog, Spec	tral Gan	ıma Ray					22. Was V	Vell Cored	No	
23.		CASH	NG RE	CORD (R	enor	t all stri	nos se	t in we	·11)			
CASING SIZE	WEIGHT L			H SET		OLE SIZE				RECORD	AN	OUNT PULLEI
13 3/8	48			14		17 1/2			1240s			None
9 5/8	36		14	1408 12 1/		12 1/4	1755		1755s	55sx		None
5 1/2	17		81	26		7 7/8			1825s	SX		None
24.		1 13 15 15	PEGOI					Т				
SIZE	TOP	BOTT	RECOL	SACKS CEN	4ENT	SCRE	TNI	25.		UBING R	ECORD TH SET	
SILL	101	BO11		SACKS CEI	VIENI	SCRE	EEN		3/8		895'	PACKER SET 3895
								<del> </del>	. 5/ 6			3075
26. Perforation reco	rd (interval, siz	ze, and nun	nber)			27. AC	CID, SF	IOT, FR	ACTU	RE, CEME	ENT, SQI	JEEZE, ETC.
						DEPTH	I INTER	VAL	AMO	UNT AND	KIND MAT	ERIAL USED
	4930-7934	4.5', .42, 17	4			4930-79	34.5'		See C-10	3 for deta	il	
				DDODT	~							
28. Date First Production		Draduation N	Anthod (E	PRODU lowing, gas lif						1 117-11 6	Chatana (Dana	
8/30/06		rioduction r	vietnoa (r.	0.0	i, pumpi Flowin		ы туре рі	ump)		Wells	Produ	! or Shut-in)
Date of Test	Hours Tested	Chol	ce Size	Prod'n For		<u>B</u> Oil - Bbl.	(	Gas - MCF		Water- Bbl		Gas - Oil Ratio
9/21/06	24 hours	48/64	1	Test Perio		0		866		44		0
Flow Tubing Press.	Casing Pressure	Calc	ulated 24- r Rate	Oil - Bbl.		Gas - N	MCF	Wate	r- Bbl.		Gravity - AP	
29. Disposition of Gas (S	Sold used for fuel a	vented etc.)	···	0		866		44	Test	Witnessed B		
Sold	, ween joi juci, (	cu, cic./							1030		y bert C. Ch	iase
30. List Attachments										KUI	Join C. Cli	usc
Deviation Survey an												
31. I hereby certify th	at the information	n shown on l	both sides	s of this form	is true	and comp	lete to t	he best o	f my know	wledge and	belief	
Signatura /	mal &	hand!		inted	Ierw.	W. Sherre	.11		Drod	action Cle	rl	0/27/04
Signature	y w	or unal		ame	Jerry	w. Shelle	·11	_ Title _	riodi	ichon Cle	TK Dat	e <u>9/27/06</u>

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeaste	rn New Mexico Northw				
T. Anhy			T. Canyon	T. Ojo	Alamo _		T. Penn. "B"
			T. C4	T. Kirt	land-Fruit	land	T. Penn. "C"
B. Salt			T. Atoka				T. Penn. "D"
T. Yates _			T. Miss	<u> </u>	f House _		T. Leadville
T. 7 River	rs		T. Devonian	T. Mei	iefee		T. Madison
T. Queen			T. Silurian	T. Poir	it Lookou	t	T. Elbert
T. Graybu	urg		T. Montoya	T. Mar	icos		T. McCracken
T. San An			T. Simpson	T. Gal	up		_
T. Gloriet	ta	1407	T. McKee	Base C			
T. Paddoo	ck		T. Ellenburger	T. Dak	ota		Т
T. Blineb	ry		T. Gr. Wash	T. Mo	rison		T
T. Tubb		2739	T. Delaware Sand				T
T. Drinka	ırd		T. Bone Springs				T
T. Abo			Т		_		T
T. Wolfca	amp	4384	т				T
T. Penn_			Т				Т.
T. Cisco (	(Bough	C)	Т	T. Pen	n "A"		T
No. 1, fro No. 2, fro	om		nflow and elevation to which water to the state of the st		•••••••••••	feet feet	
							Jessaiv)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology