Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMNM0557370 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other	8 Well Name and No.
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	Eagle 26 M Federal 1 9. API Well No.

DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.			
3. Address and Telephone No.			30-015-34014			
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		10. Field and Pool, or Exploratory				
 Location of Well (Report location clearly and in accordance with Federal requirements)* 230 FSL 230 FWL 		Red Lake; Queen-Grayburg San Andres 12. County or Parish 13. State				
Unit M, Sec 26 T17S R27E		Eddy	NM			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OS SUBMISSION		TYPE OF	ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen	Production Reclamation	n (Start/Resume) on	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomple		U Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon	Water Dis			
13. Describe Proposed or Completed Operations (O deepen directionally or recomplete horizontally, give st the Bond No. on file with BLM/BIA. Required subsequ interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	bsurface location and measured and true vent reports shall be filed within 30 days follow	ertical depths of all pertinent markers a wing completion of the involved operat	and zones. At tions, If the op	ttach the Bond under whic peration results in a multipl	h the work will be performed or provide e completion or recompletion in a new	
8/24/06 RU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2898'. Test casing to 3000# - ok. RU and perforate 1 SPF at 2002-2294'; total of 37 0.40 EHD holes. TIH with packer and set at 1912'. 8/25/06 Acidize with 3000 gallons 15% HCl. Release packer and TOOH with packer. 8/28/06 Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop. 8/29/06 TIH with bailer and bail sand. TOOH with bailer. RIH with rods, pump, and tubing. Hung well on production.						
14. I hereby certify that the foregoing is Signed	true and correct Name Title	Norvella Adams Sr. Staff Engineering Teo	chnician	Date	10/11/2006	
(This space for Federal or State Office u	se)					
Approved by Conditions of approval, if any:	Title			Date		

Tribe To U.S.C. Section Too 1, makes it a crime for any person knowingly and willing to make any department or agency of the ornice states any laise, inclinious or maddulent statements of representations to any matter within its jurisdiction.