

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other					5. Lease Serial No. NMNM0557370				
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other					6. If Indian, Allottee or Tribe Name				
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP					7. Unit or CA Agreement Name and No.				
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260					8. Lease Name and Well No. Eagle 26 M Federal 1				
3a. Phone No. (include area code) 405-552-8198					9. API Well No. 30-015-34014				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface M 230 FSL 230 FWL At top prod. Interval reported below At total Depth					10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres				
					11. Sec., T., R., M., on Block and Survey or Area 26 17S 27E				
					12. County or Parish 13. State Eddy NM				
14. Date Spudded 1/9/2006					15. Date T.D. Reached 1/18/2006				
16. Date Completed 8/29/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					17. Elevations (DR, RKB, RT, GL)* 3520' GL				
18. Total Depth: MD 3504' TVD					19. Plug Back T.D.: MD 2878' TVI				
20. Depth Bridge Plug Set: MD TVI									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MGRD/CSNG/DSN/SDL					22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J-55	24#	0	349'		225 sx Cl C		0	
7 7/8"	5 1/2 / J-55	15.5#	0	3504'		660 sx Cl C		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"	3355'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
Glorieta-Yeso	3023'	3315'	Perforated Interval	Size	No. Holes	Perf. Status			
San Andres	2002	2294	3023-3315'		37	Below RBP			
			2002-2294'	0.4	40	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3023-3315'	Acidized with 3000 gals of 15% HCl. Frac'd with 3,045 bbls of 10# Brine, 15,000# Lite Prop 125, 14/30 and 20,500# Siberprop 16/30.								
2002-2294'	Acidize with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,5000# 100% 16/30 Siberprop.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/30/2006	9/14/2006	24	→	44	50	380			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	44	50	380	1,136	Producing Oil Well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen Grayburg San Andres Glorieta Yeso	840 1289 1592 2943 3020

Additional remarks (include plugging procedure):

8/24/06 RU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2898'. Test casing to 3000# - ok. RU and perforate 1 SPF at 2002-2294'; total of 37 0.40 EHD holes. TIH with packer and set at 1912'.

8/25/06 Acidize with 3000 gallons 15% HCl. Release packer and TOOH with packer.

8/28/06 Frac with 22,000 gallons Aqua Frac 1000 + 1900 gallons slick fresh water + 145,500# 100% brown 20/40 sand + 24,500# 100% 16/30 Siberprop.

8/29/06 TIH with bailer and bail sand. TOOH with bailer. RIH with rods, pump, and tubing. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/11/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.