

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34135
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovelace 27 Fee
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Carlsbad; Morrow, South

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other \_\_\_\_\_

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location  
Unit Letter I : 2410 feet from the South line and 1165 feet from the East line  
Section 27 22S Township 27E Range NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3099' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Re-Completion Report to Strawn ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/10/06 - 08/29/06:

MIRU. Rls pkr & TOH w/tbg. RIH set CIBP @ 11,990', dmp 35' cmt on top. New PBTD @ 11,955'. RIH & perf strawn @ 10,288'-10,294', 10,328'-10,350', 10,414'-10,436'; (3SPF) 150 holes. RIH set pkr @ 9,370'. Swab. Acidize 10,288'-10,436' w/10,000 gals 15% HCL w/300 ball slrs. Swab. Rls pkr. Perf strawn @ 10,652'-10,698' & 10,708'-10,730'; (3SPF) 204 holes. PU pkr & set @ 10,583'. Swab. Acidize w/7500 gal 15% HCL acid w/400 ball slrs. Flush w/2% KCL, swab. Rls pkr, TOH. RIH set CIBP @ 10,630', dmp 35' cmt on top. New PBTD @ 11,595'. Perf strawn @ 10,502'-10,508' (3SPF) & 10,522'-10,546' (4SPF); 96 holes. Set HD-pkr @ 10,454' w/329 jts. Swab. Acidize strawn @ 10,502'-10,546' w/7500 gals 15% HCL acid w/200 ball slrs. Swab. RD/MO/WSU. Put well on production.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Sr. Staff Engineering Technician DATE 10/15/2006

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
For State Use Only

APPROVED BY: \_\_\_\_\_ FOR RECORDS ONLY DATE OCT 13 2006  
Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>LOVELACE 27 FEE #2</b>		Field: <b>INDIAN DRAW</b>	
Location: <b>2410 FSL &amp; 1165 FEL 27-T22S-R27E</b>		County: <b>EDDY</b>	State: <b>NM</b>
Elevation: <b>3116' KB; 3099' GL</b>		Spud Date: <b>6/29/2005</b>	Compl Date: <b>9/16/2005</b>
API#: <b>30-015-34135</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>09/05/06</b>	Rev:

17-1/2" hole  
13-3/8", 48#, H40, ST&C, @ 369'  
 Cmt'd w/370 sxs. Topped out w/275 sxs using  
 1" pipe.

**TOC @ 4310' (CBL-9-3-05)**

12-1/4" hole  
9-5/8", 40#, J55, @ 5535'  
 Cmt'd w/2765 sxs to surface

**DV Tool @ 9380'**

**STRAWN** (8/1/06)

**10288-10294**  
**10328-10350**  
**10414-10436** } 8/3/06: Acidized 10288-10436 w/ 10000  
 gals 15% HCl

**STRAWN**

**10502-10508**  
**10522-10546** } 8/18/06: perfed 3 spf, 120°  
 8/21/06: acidized 10502-10546 w/7500  
 gals 15% HCl

**STRAWN**

**10652-10698**  
**10708-10730** } 8/10/06: perfed 3 spf, 120°  
 8/11/06: acidized 10652-10730

**MORROW**

**12041' - 12044'** (perfed 9-7-05)

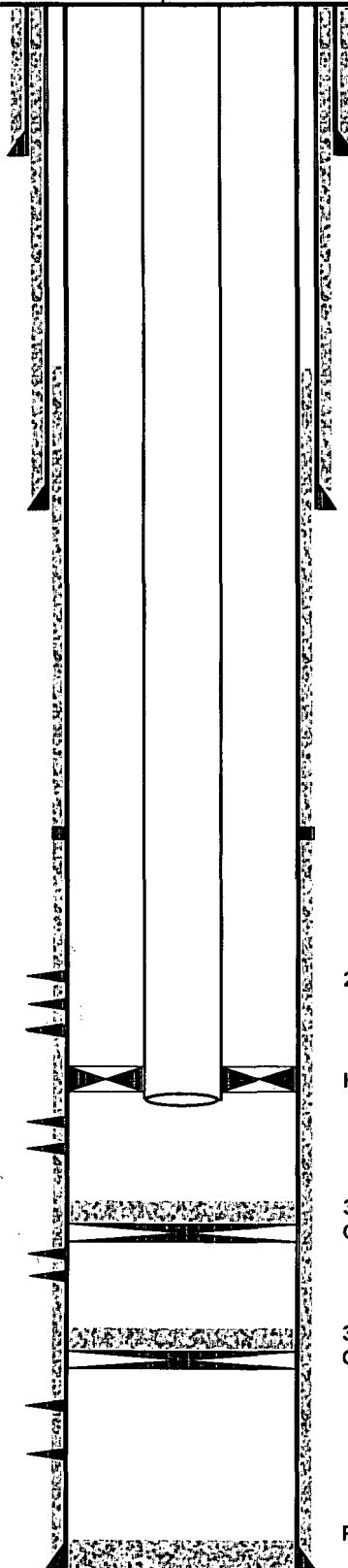
**12128' - 12138'**

9-8-05: acidized 12041'-12138' w/1500 gals 7.5% HCl

8-3/4" Hole

**5-1/2", 17#, P110, LTC, @ 12200'**

Cmt'd w/2160 sxs.



**2-7/8" Production Tubing**

**HD Packer @ 10454' (8/18/06)**

**35' Cement. PBD @ 10595'**  
**CIBP @ 10630' (8/18/06)**

**35' Cement**  
**CIBP @ 11990' (8/1/06)**

**PBTD @ 12182'**

**TD @ 12,200'**