

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-34630
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE	
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Kaiser B 18 F
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No. 8
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Red Lake; Glorieta-Yeso, i -
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260	

4. Well Location Unit Letter F 1500 feet from the NORTH line and 1725 feet from the WEST line Section 18 18S Township 27E Range NMPM Eddy County					
10. Date Spudded 7/30/2006	11. Date T.D. Reached 8/9/2006	12. Date Completed 8/16/2006	13. Elevations (DR, RKB, RT, GL)* 3284' GL	14. Elev. Casinghead	
15. Total Depth: MD 3504'	16. Plug Back T.D.: 3450'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools XXX	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 2685-3001' Glorieta-Yeso				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run LSS/DLL/MGRD				22. Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	210'	17 1/2"	475 sx CI C	
8 5/8"	24#	1209'	12 1/4"	715 sx CI C	
5 1/2"	15.5#	3504'	7 7/8"	800 sx CI C	

24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
					3054'

26. Perforation record (interval, size, and number) 2685-3001'; 38 holes	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 2685-3001' Acidize w/3000 gals 15% HCl acid; Frac w/ 129,535 gallons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 sand + 20,588# 100% Siber Prop 16/30 sand.
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28 PRODUCTION							
Date First Production 9/11/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing Oil Well	
Date of Test 9/28/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL 88	Gas - MCF 70	Water - Bbl 375	Gas - Oil Ratio 795.4545455
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 88	Gas - MCF 70	Water - Bbl 375	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By			

30. List Attachments

Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Norvella Adams Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 10/12/2006

E-mail Address: Norvella.adams@divn.com

