Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies Energy, Minerals and Resources Well API No. District L. 1625 N. French Dr., Hobbs, NM 88240 30-015-34717 District II Oil Conservation Diversion 1301 W. Grand Avenue, Artesia, NM, 88210 1220 South St. Francis DroCD - ARTESIA 5. Indicate Type of Lease District III STATE 1000 Rio Brazos Rd, Aztec, NM 87410 State Oil & gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND · 自由,或者的特殊的是一种。 1a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well Gas Well Dry Other b. Type of Completion: New Well Deepen Plug Back Diff. Resvr., Work Over Other Kaiser B 18 G 8. Well No. 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Red Lake; Glorieta-Yeso, I 4. Well Location **EAST** line G 2310 feet from the NORTH line and 1650 Unit Letter feet from the 18 **18S** Range **NMPM** County Section Township 27E Eddy 13. Elevations (DR, RKB, RT, GL)\* 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 7/17/2006 7/29/2006 8/9/2006 3319' GL 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled BY 3510' 3452 Zones XXX Top, Bottom, Name Was Directional Survey Made 19. Producing Intervals(s), of this completion -2849-3135' Glorieta-Yeso NO 21. Type Electric and Other Logs Run 22. Was Well Cored LSS/DLL/MGRD NO 23 CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled 13 3/8" 48# 182' 17 1/2" 275 sx CI C 8 5/8" 24# 1020 12 1/4" 620 sx Cl C 5 1/2" 15.5# 3510' 7 7/8" 775 sx CI C Tubing Record Liner Record Bottom Sacks Cement Screen Size Depth Set Packer Set Size top 2 7/8" 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) Amount and Kind Material Used 2849-3135':35 0.40 EHD holes Depth Interval 2849-3135 Acidize w/3000 gals 15% HCl acid; Frac w/ 129,700 gallons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 sand + 20,500# 100% Siber Prop 16/30 sand. 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 8/15/2006 **Pumping Producing Oil Well** Prod'n For Test Date of Test Hours Tested Choke Size Oil - BbL Gas - MCF Water - Bb Gas - Oil Ratio 8/28/2006 Period 1400 Flowing Tubing Press. Oil - Bbl. Casing Pressure Calculated 24-Gas - MCF Water - Bbl Oil Gravity - API (Corr). Hour Rate 50 70 225 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments **Deviation Survey and Logs** 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURE Name Norvella Adams Title Sr. Staff Engineering Technician 10/12/2006 E-mail Address: Norvella.adams@dvn.com

Submit to Appropriate District Office

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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