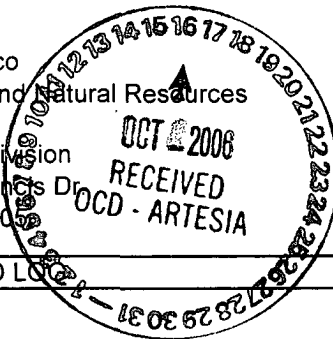


Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I:  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-105  
Revised June 10, 2003

Well API No.	<b>30-015-34717</b>
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name <b>Kaiser B 18 G</b>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No. <b>9</b>
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	9. Pool name or Wildcat <b>Red Lake; Glorieta-Yeso, I</b>
3. Address of Operator <b>20 North Broadway Oklahoma City, Oklahoma 73102-8260</b>	

4. Well Location Unit Letter <b>G</b> <b>2310</b> feet from the <b>NORTH</b> line and <b>1650</b> feet from the <b>EAST</b> line Section <b>18</b> <b>18S</b> Township <b>27E</b> Range <b>NMPM</b> <b>Eddy</b> County				
10. Date Spudded <b>7/17/2006</b>	11. Date T.D. Reached <b>7/29/2006</b>	12. Date Completed <b>8/9/2006</b>	13. Elevations (DR, RKB, RT, GL)* <b>3319' GL</b>	14. Elev. Casinghead
15. Total Depth: MD <b>3510'</b>	16. Plug Back T.D.: <b>3452'</b>	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools Cable Tools XXX
19. Producing Intervals(s), of this completion - Top, Bottom, Name <b>2849-3135' Glorieta-Yeso</b>				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run <b>LSS/DLL/MGRD</b>				22. Was Well Cored NO

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	182'	17 1/2"	275 sx CI C	
8 5/8"	24#	1020'	12 1/4"	620 sx CI C	
5 1/2"	15.5#	3510'	7 7/8"	775 sx CI C	

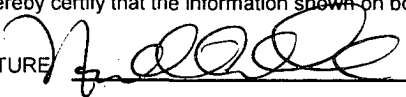
24 Liner Record			25 Tubing Record		
Size	Top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
					3246'

26. Perforation record (interval, size, and number) <b>2849-3135'; 35 0.40 EHD holes</b>	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval <b>2849-3135'</b> Amount and Kind Material Used <b>Acidize w/3000 gals 15% HCl acid; Frac w/ 129,700 gallons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 sand + 20,500# 100% Siber Prop 16/30 sand.</b>
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28 PRODUCTION							
Date First Production <b>8/15/2006</b>		Production Method (Flowing, Gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. Or Shut-In) <b>Producing Oil Well</b>	
Date of Test <b>8/28/2006</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>50</b>	Gas - MCF <b>70</b>	Water - Bbl <b>225</b>	Gas - Oil Ratio <b>1400</b>
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>50</b>	Gas - MCF <b>70</b>	Water - Bbl <b>225</b>	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	Test Witnessed By
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
SIGNATURE 	Printed Name <b>Norvella Adams</b>	Title <b>Sr. Staff Engineering Technician</b>	DATE <b>10/12/2006</b>
E-mail Address: <b>Norvella.adams@dvn.com</b>			

