

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34833 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER SWD		7. Lease Name or Unit Agreement Name Two Marks "36" State
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER Re Entry		
2. Name of Operator Latigo Petroleum, Inc.		8. Well No. 4
3. Address of Operator P.O. Box 10340 Midland, TX 79702-7340		9. Pool name or Wildcat SWD well in Devonian
4. Well Location Unit Letter O 670 Feet From The South Line and 1905 Feet From The East Line Section 36 Township 21S Range 24E NMPM Eddy County		
10. Date Spudded 05/06/2006	11. Date T.D. Reached 08/10/2006	12. Date Compl. (Ready to Prod.) 10/06/2006
13. Elevations (DF& RKB, RT, GR, etc.) 3719'		14. Elev. Casinghead
15. Total Depth 12500'	16. Plug Back T.D. 12500'	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name SWD
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CDL/CNL/GR; CDL/CNL/GR; HIGH DEF IND LOG; LL/MLL/GR
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	48 & 54.5#	1610'
9-5/8	40, 43.5 & 53.5#	8519'
7	26 & 29#	11099'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
26. Perforation record (interval, size, and number) 11099 - 12500' OH		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) SWD
		Well Status (Prod. or Shut-in) Injecting
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SWD		Test Witnessed By
30. List Attachments Directional survey, C103 (w/MIT chart), C104 & logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Lisa Hunt</i>		Printed Name Lisa Hunt
E-mail Address huntl@pogoproducing.com		Title Regulatory Analyst
		Date 10/13/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9473	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	10382	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	12082	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	12156	T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs	3255	T. Entrada	T.
T. Abo	T. Brushy Canyon	2126	T. Wingate	T.
T. Wolfcamp 7344	T. 2nd Bone Spring	5445	T. Chinle	T.
T. Penn	T. Morrow	9702	T. Permian	T.
T. Cisco (Bough C)	T. Siluro-Devonian	11052	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology