Form C-104 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources 12 13 14 15 16 Revised June 10, 2003 District 1 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Ą Submit to Appropriate District Office District III 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 700 m 1220 South St. Francis Dro District IV Santa Fe, NM 87505 AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TR ANSPORT 1471793 Operator name and Address OGRID Number Chesapeake Operating Inc. Reason for Filing Code/ Effective Date NW (09/27/06) P. O. Box 11050 Midland, TX 79702-8050 ⁴ API Number ⁵ Pool Name Pool Code 22640 30 -015-34939 Esperanza; Delaware ⁷ Property Code Property Name 9 Well Number 33998 Esperanza 4 II. 10 Surface Location East/West line Ul or lot no. | Section | Township North/South Line Range Lot.Idn Feet from the Feet from the County P **22S** 27E 330 South 660 East Eddy 11 Bottom Hole Location East/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County **22S** Eddy 27E 330 South 660 East 12 Lse Code 13 Producing Method ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Gas Connection Code 09/29/2006 Flowing III. Oil and Gas Transporters POD ²¹ O/G ²² POD ULSTR Location 18 Transporter Transporter Name OGRID and Address and Description Duke Energy Field Services, 036785 Gas **Liquid Transports** Oil IV. Produced Water ²⁴ POD ULSTR Location and Description ²³ POD V. Well Completion Data 25 Spud Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations 30 DHC, MC ²⁶ Ready Date 08/21/2006 09/27/2006 5134 - 202 5325 5275 31 Hole Size 34 Sacks Cement 32 Casing & Tubing Size 33 Depth Set 11 8 5/8" 400 200 sx Cl. C 7 7/8 5 1/2" 5325 1000 sx C 2 7/8" 5045' VI. Well Test Data 38 Test Length ³⁷ Test Date ³⁹ Tbg. Pressure 35 Date New Oil ⁴⁰ Csg. Pressure 36 Gas Delivery Date 09/28/2006 09/29/2006 10/04/2006 45 AOF 41 Choke Size ⁴² Oil 44 Gas 43 Water 46 Test Method 38/64" 134 477 **Flowing** $^{\rm 47}$ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION

35 Date New Oil

09/28/2006

41 Choke Size
38/64"

42 Oil
134

46 Test Method
Flowing

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Brenda Coffman

Title:

Regulatory Analyst

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Date:

10/06/2006

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