

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37981

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jayhawk 35 State

8. Well Number **4**

9. OGRID Number

4323

10. Pool name or Wildcat

Monument Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter **N** : **990** feet from the **South** line and **1650** feet from the **West** line
Section **35** Township **19S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3602' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **DHC Monument Tubb/Weir Blinebry East/Skaggs
Drinkard ☒**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5760'-6420'), MONUMENT TUBB (PERFS 6420'-6690'), AND SKAGGS DRINKARD (6690'-7000') IN THE CAPTIONED WELL. THIS WILL BE A NEW WELL DRILLED IN 2007. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No. HOB-0169

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Keith Lopez TITLE PETR. ENGINEER DATE 09/22/2006

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 24 2006

Conditions of Approval (if any):

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

Jayhawk 35 State #4
990' FSL & 1650' FWL, Unit Letter N
Section 35, T19S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Jayhawk 35 #4

(63800) East Weir Blinebry (Oil)
(47090) Monument Tubb (Gas)
(57000) Skaggs Drinkard (Oil)

Perforated Intervals (Wellbore diagrams attached)

Blinebry (5760'-6420')
Tubb (6420'-6690')
Drinkard (6690'-7000')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	51.00		7.00	Calculated using offset average cum's (see attached)
Tubb	13.00		55.00	Calculated using offset average cum's (see attached)
Drinkard	36.00		38.00	Calculated using offset average cum's (see attached)
Totals	100.00		100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease.

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

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State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

**2040 South Pacheco
Santa Fe, NM 87505**

District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-37981	² Pool Code 63800	³ Pool Name Weir Blinebry East
⁴ Property Code 29420	⁵ Property Name Jayhawk 35 State	⁶ Well Number 4
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation 3602'

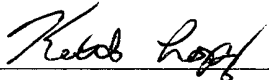
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	19S	37E		990	South	1650	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code			¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

35				<p>17</p> <h2>OPERATOR CERTIFICATION</h2> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>
				<p></p> <p>Signature</p> <p>Keith Lopez</p> <p>Printed Name</p> <p>Petr. Engineer</p> <p>Title</p> <p>9/22/2006</p>
<p>Jayhawk 35 State Lease</p>	<p>35</p>			<p>18</p> <h2>SURVEYOR CERTIFICATION</h2> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

1650'

990'

#4

40-acre proration unit

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

District II
311 South First, Artesia, NM 88210

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2040 South Pacheco
Santa Fe, NM 87505

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District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-37981		² Pool Code 47090		³ Pool Name Monument Tubb	
⁴ Property Code 29420		⁵ Property Name Jayhawk 35 State			⁶ Well Number 4
⁷ OGRID No. 4323		⁸ Operator Name Chevron U.S.A., Inc.			⁹ Elevation 3602'

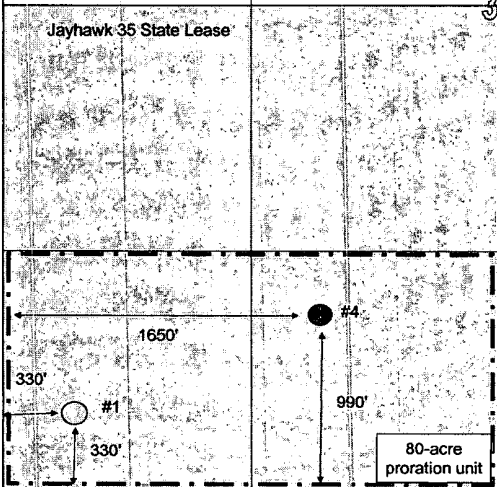
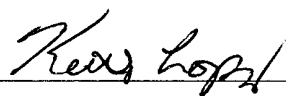
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	19S	37E		990	South	1650	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

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<div>35</div> 	<div>17</div> <p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p></p> <p>Signature Keith Lopez</p> <p>Printed Name Petr. Engineer</p> <p>Title 9/22/2006</p>
	<div>18</div> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

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Santa Fe, NM 87505**

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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-37981	² Pool Code 57000	³ Pool Name Skaggs Drinkard
⁴ Property Code 29420	⁵ Property Name Jayhawk 35 State	⁶ Well Number 4
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation 3602'

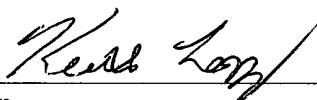
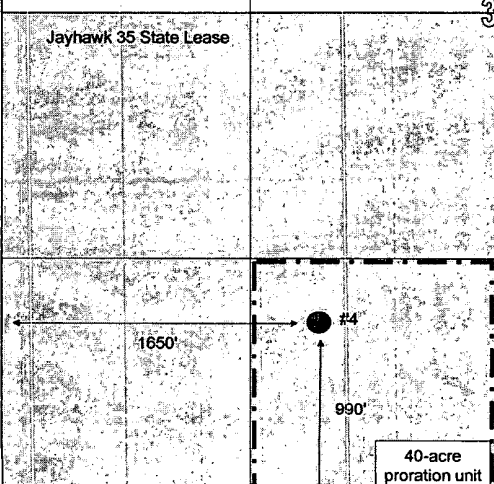
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	19S	37E		990	South	1650	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

35		<div data-bbox="1071 1012 1526 1493"><p>17</p><p>OPERATOR CERTIFICATION</p><p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p><div data-bbox="1071 1242 1526 1342"></div><p>Signature</p><p>Keith Lopez</p><p>Printed Name</p><p>Petr. Engineer</p><p>Title</p><p>9/22/2006</p></div>
<div data-bbox="69 1253 561 1493">Jayhawk 35 State Lease</div> <div data-bbox="69 1493 561 1979"><p>1650'</p><p>990'</p><p>40-acre proration unit</p><p>#4</p></div>	35	<div data-bbox="1071 1493 1526 1972"><p>18</p><p>SURVEYOR CERTIFICATION</p><p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p><p>Signature and Seal of Professional Surveyor:</p><div data-bbox="1071 1942 1526 1972"><p>Certificate Number</p></div></div>

Jayhawk 35 #4

Blinebry/Tubb/Drinkard Cum's

Blinebry Cum's

Well	Cum To Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
HT Orcutt E #4	8595	8565	12763	12115	21,358	20,680
Williams 34 #6	92214	54976	118483	47381	210,697	102,357
HT Orcutt E #3	68450	160868	34931	44145	103,381	205,013
Total					335,436	328,050
Average					111,812	109,350

Tubb Cum's

Well	Cum To Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
JH Williams #2	14643	399270	1153	193634	15,796	592,904
HT Orcutt E #2	58346	954617	6044	172473	64,390	1,127,090
HT Orcutt E #3	5961	102650	0	0	5,961	102,650
Jayhawk #1	116134	926733	12466	122382	128,600	1,049,115
Shelley 34 State #2	2591	1745439	0	0	2,591	1,745,439
Shelley 34 State #3	7934	166071	4722	61028	12,656	227,099
Shelley 34 State #4	1154	74992	0	0	1,154	74,992
State A #1	0	1472625	0	103118	-	1,575,743
Total					231,148	6,495,032
Average					28,894	811,879

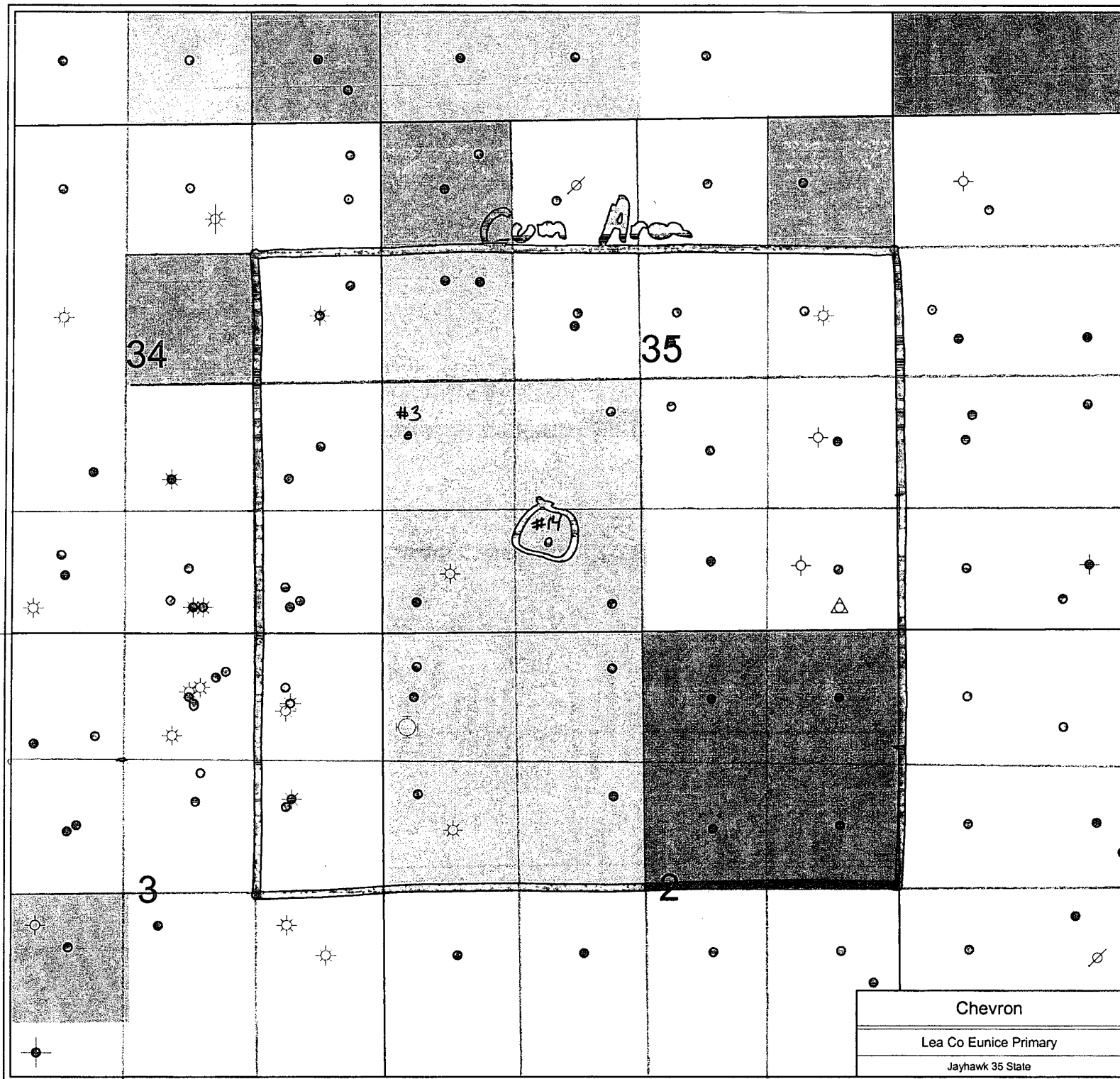
Drinkard Cum's

Well	Cum To Date		Cum Remaining		Ultimate Recovery	
	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
JH Williams #2	59242	263294	4337	62137	63,579	325,431
Jayhawk 35 #2	18003	493989	7795	283595	25,798	777,584
Shelley 35 #2	50704	47474	93432	90660	144,136	138,134
Shelley 35 #5	5402	41586	0	0	5,402	41,586
State H #1	67319	197772	21295	34263	88,614	232,035
State H #2	106794	1492575	30008	413276	136,802	1,905,851
Total					464,331	3,420,621
Average					77,389	570,104

Average Cum's	Oil (BBL)	Gas (MCF)	Oil (%)	Gas (%)
Blignebry	111,812	109,350	51.27	7.33
Tubb	28,894	811,879	13.25	54.44
Drinkard	77,389	570,104	35.48	38.23

19S 37E

20S 37E



Jayhawk 35 State #4

Location:

990' FSL 1650' FWL, Sec35, T-19S, R-37E
Unit Letter: N
Field: Weir East/Monument/Skaggs
County: Lea
State: NM
Area: Hobbs

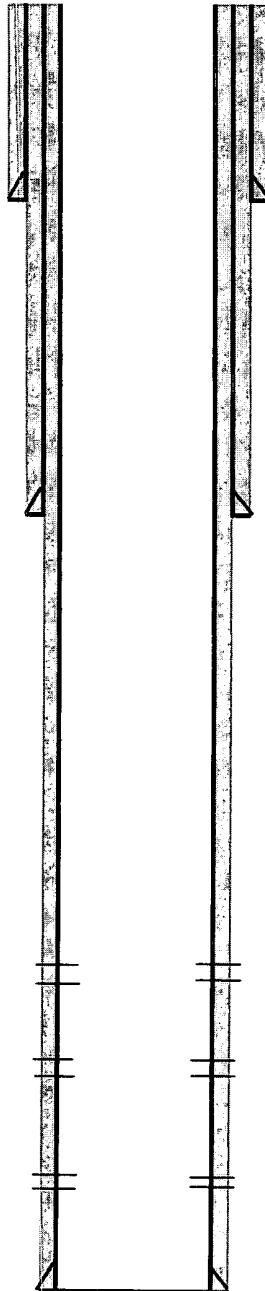
Well Info:

Spud Date:
Comp. Date:
API: 30-025-37981
RefNO: JF5886
Status:
Lease: State

Proposed Wellbore Diagram

Elevations

DF:
KB:
GL: 3602'



Surface Casing

Size: 11 3/4"
Set @: 500'
With: 310sx
Hole Size: 14-3/4"
Circ: yes
TOC @: Surface
Wt: 42#

Intermediate Casing

Size: 8 5/8"
Set @: 2800'
With: 875sx
Hole Size: 11"
TOC: surface
Wt: 32#

Production Casing

Size: 5 1/2"
Set @: 7100'
With: 1050sx
Hole Size: 7 7/8"
TOC: surface
Wt: 17#

Formation tops

Glorieta
Blinebry 5760'
Tubb 6420'
Drinkard 6690'
Abo

Perfs:

Blinebry 5760'-6420'

Perfs:

Tubb 6420'-6690'

Perfs:

Drinkard 6690'-7000'

Updated: 19-Sep-06
By: LOPK

PBTD: 7040'
TD: 7100'