Mell Location   Section 13   Township 208   Range 37E   NMPM   County LEA	Submit 3 Copies To Appropriate District Office State of New Me		Form C-103 May 27, 2004
District II   Santa Fe, NM 87410   Santa Fe, NM 87410   Santa Fe, NM 87505   Santa Fe, NM 97505   Santa Fe, NM 9			
1220 South St. Francis Dr.   Santa Fig. NM 87505   Santa Fig. NM	District II OIL CONCEDIA TION	i	
Desertiv   Desertiv   Distance from searest free value   Distance from nearest free	District III 1220 South St. Fran		Indicate Type of Lease
S. Start Olik Gist Lessen No.		7505	
SUNDRY NOTICES AND REPORTS ON WELLS   DONOT USE HIS PORM FOR PROPOSALS 10 DRILLOR RO TO EAST FOR PLAIG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FEMILIF CORN C-101) FOR SUCH   LR Kershaw	1220 S. St. Francis Dr., Santa Fe, NM	6.	State Oil & Gas Lease No.
LR Kershaw   PROPOSAIS   LR Well Number   16	SUNDRY NOTICES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name
PROPOSALS   1. Type of Well:   Gas Well   Other	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	_
2. Name of Operator	PROPOSALS.)	JK 50CH	LR Kershaw
Chevron U.S.A. Inc.   4323	· · · · · · · · · · · · · · · · · · ·		
10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   Midland, TX 79705   10. Pool name or Wildcat   15 Smith Road   15 Smith	1	9.	
1. Smith Road   Midland, TX 79705   Monument Tubb			
Well Location	1		
Unit Letter A : 990 feet from the Scotion 13 Township 20S Range 37E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GL    Pitor Below-grade Tank Application   or Closure   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest water   Distance from nearest surface water   Distance from nearest properties   Distance from nearest properties		3	Monument Lubb
II. Elevation (Show whether DR, RKB, RT, GR, etc.)   3557' GL		line and 50	0 feet from the East line
3557' GL		Range 37E	
Pit type		•	THE WAY TO SEE THE
Distance from nearest surface water		GL	
Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material		vater well Distance	from nearest surface water
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	12. Check Appropriate Box to Indicate N	lature of Notice, Ren	port or Other Data
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER: DHC Monument Tubb/Weir Blinebry East/Skaggs   OTHER: Drinkard   OTHER: DHC Monument Tubb/Weir Blinebry East/Skaggs   OTHER: Drinkard   OTHER:   DATE   OTHER:   DATE   OTHER:    I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5830'-6350'), MONUMENT TUBB (PERFS 6350'-6675'), AND SKAGGS DRINKARD (6675'-6955') IN THE CAPTIONED WELL. THIS WILL BE A NEW WELL DRILLED IN 2007. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.  DHC Order No. HOB-0170  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit   or an (attached) alternative OCD approved plan    Ihereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit   or an (attached) alternative OCD approved plan    SIGNATURE   TITLE   PETR ENGINEER   DATE   OY20/2006    Type or print name   E-mail address: Telephone No.	NOTICE OF INTENTION TO	L CURCE	OUENT DEDOOT OF
TEMPORARILY ABANDON			
OTHER: DHC Monument Tubb/Weir Blinebry East/Skaggs Drinkard   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5830'-6350'), MONUMENT TUBB (PERFS 6350'-6675'), AND SKAGGS DRINKARD (6675'-6955') IN THE CAPTIONED WELL. THIS WILL BE A NEW WELL DRILLED IN 2007. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.  DHC Order No. HOB-0170  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \( \), a general permit \( \) or an (attached) alternative OD approved plan \( \).  SIGNATURE  TITLE PETR. ENGINEER DATE \( \)97/20/2006  Type or print name  E-mail address:  Telephone No.	<del></del>		
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5830'-6350'), MONUMENT TUBB (PERFS 6350'-6675'), AND SKAGGS DRINKARD (6675'-6955') IN THE CAPTIONED WELL. THIS WILL BE A NEW WELL DRILLED IN 2007. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.  DHC Order No. HOB-0170  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \), a general permit \( \) or an (attached) alternative OD approved plan \( \).  SIGNATURE TITLE PETR ENGINEER DATE 05/20/2006  Type or print name  E-mail address: Telephone No.		OTHER:	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5830'-6350'), MONUMENT TUBB (PERFS 6350'-6675'), AND SKAGGS DRINKARD (6675'-6955') IN THE CAPTIONED WELL. THIS WILL BE A NEW WELL DRILLED IN 2007. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.  DHC Order No. HOB-0170  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD supproved plan .  SIGNATURE TITLE PETR. ENGINEER DATE 09/20/2006  Type or print name  E-mail address: Telephone No.  TITLE UPERWIS OR/GENERAL MANAGER DATE OCT 2.4 2000	13. Describe proposed or completed operations. (Clearly state all	pertinent details, and giv	re pertinent dates, including estimated date
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APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5830'-6350'), MONUMENT TUBB (PERFS 6350'-6675'), AND SKAGGS DRINKARD (6675'-6955') IN THE CAPTIONED WELL. THIS WILL BE A NEW WELL DRILLED IN 2007. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE  TITLE PETR. ENGINEER DATE 00/20/2006  Type or print name  E-mail address:  Telephone No.	or recompletion.		
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BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.  DIFC Order No. HOB-0170  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative Och approved plan □.  SIGNATURE TITLE PETR. ENGINEER DATE 09/20/2006  Type or print name E-mail address: Telephone No.  For State Use Only  APPROVED BY: Chris [Assistance] TITLE_USERVISOR/GENERAL MANAGER DATE OCT 2.4.2000	WELL DRILLED IN 2007. PRODUCTION WILL F	IN THE CAPTIONED V SE ALLOCATED BACK	VELL. THIS WILL BE A NEW  TO THE THREE POOLS
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SIGNATURE  TITLE  PETR. ENGINEER  DATE  09/20/2006  Type or print name  For State Use Only  APPROVED BY:  Chris [Selliams]  TITLE_USERVISOR/GENERAL MANAGER  DATE OF 2 4 2000	JITE OTACT 110. 1100- 1170	-	
SIGNATURE  TITLE  PETR. ENGINEER  DATE  09/20/2006  Type or print name  For State Use Only  APPROVED BY:  Chris [Selliams]  TITLE_USERVISOR/GENERAL MANAGER  DATE OF 2 4 2000	Therefore exists the their females at the state of the st		
Type or print name  For State Use Only  APPROVED BY:  Chris Callians  TITLE UPERVISOR/GENERAL MANAGER  DATE OCT 2 4 2000	grade tank has been/will be constructed or closed according to NMOCD guidelines	est of my knowledge and ], a general permit □ or an	l belief. I further certify that any pit or below- (attached) alternative OCD approved plan .
APPROVED BY: Chris Collisions TITLE UNEDVISOR/GENERAL MANAGER DATE OCT 2 4 2000	SIGNATURE / Leich Logg TITLE_	PETR. ENGINEE	R DATE 09/20/2006
APPROVED BY: Chris Callians TITLE UPERVISOR/GENERAL MANAGER DATE OCT 2 4 2000		dress:	Telephone No.
Conditions of Approval (II any):	APPROVED BY: Mrs Islicant TITLE Conditions of Approval (if any):	ERVISOR/GENERAL M	ANAGER DATE OCT 2 4 2006

# REQUEST FOR EXCEPTION TO RULE 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

THE ME TO SEE SHOULD BE SEEN AS

4 - 4 - 4 - 4 - 4 - 4 - 4

### Operator

Chevron U.S.A., Inc. 15 Smith Road Midland, TX 79705

#### Lease Name and Well Number

LR Kershaw #16 990' FNL & 500' FEL, Unit Letter A Section 13, T20S, R37E Lea County, New Mexico

#### **Division Order**

Pre-approved pools or area established by Division Order No. R-11363.

### Pools To Be Commingled In Kershaw #16

(63800) East Weir Blinebry (Oil) (47090) Monument Tubb (Gas) (57000) Skaggs Drinkard (Oil)

### Perforated Intervals (Wellbore diagrams attached)

Blinebry (5830'-6350') Tubb (6350'-6675') Drinkard (6675'-6955')

#### **Location Plat**

Attached

### **Well Test Report & Production Plots**

Attached.

### **Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

#### **Production Allocation**

Pool Allocated %	<u>Oil %</u>	Water %	Gas %	<u>Remarks</u>
Blinebry	45.00		28.00	Calculated using offset average cum's (see attached)
Tubb	24.00		32.00	Calculated using offset average cum's (see attached)
Drinkard	31.00		40.00	Calculated using offset average cum's (see attached)
Totals	100.00		100.00	

#### Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

### State / Federal Land Notification

Well is on a fee lease.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

# State of New Mexico Energy, Minerals & Natural Resources Department

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Form C-102 Revised March 17, 1999

<u>District II</u> 811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

**□** AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

:	<sup>1</sup> API Number 30-025-38019			<sup>2</sup> Pool Code 63800		<sup>3</sup> Pool Name <b>Weir Blinebry East</b>								
<sup>4</sup> Property <b>2995</b>						Property Name  KR Kershaw  6 Well Numb 16								
<sup>7</sup> OGRIE <b>432</b> :						Operator Name Selevation 3557'								
		1			<sup>10</sup> Surface Lo	cation								
UL or Lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County					
A	13	208	37E		990	North	500	East	Lea					
		I	<sup>11</sup> Bott	om Hole	Location If D	ifferent From Su	ırface	l						
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
Dedicated Acre	s <sup>13</sup> Join	t or Infill 14 Cons	solidation Co	ode 15 Orde	No.			<u> </u>						

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			*****	
13* LR Kershaw Lease			990' - 500' - #16 - 500' - 40-acre	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			proration unit	Signature  Keith Lopez  Printed Name  Petr. Engineer  Titte
	4	<b>3</b>		9/20/2006  18  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor:
				Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

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District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 **Submit to Appropriate District Office** State Lease - 4 Copies

Fee Lease - 3 Copies

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Numbe 30-025-3801			<sup>2</sup> Pool Code <b>47090</b>		<sup>3</sup> Pool Name <b>Monument Tubb</b>									
<sup>4</sup> Property <b>2995</b>			•			<sup>5</sup> Property Name LR Kershaw									
<sup>7</sup> OGRIE <b>432</b> :						<sup>8</sup> Operator Name Chevron U.S.A., Inc.									
		_ <b>.</b>			<sup>10</sup> Surface Lo	cation									
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
A	13	20\$	37E		990	North	500	East	Lea						
			<sup>11</sup> Bo	ttom Hole	Location If D	ifferent From Su	urface	I							
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
Dedicated Acre	es <sup>13</sup> Join	t or Infill 14 C	onsolidation	Code 15 Ord	er No.										

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White was a less to the supplier of the suppli				
13 LR Kershaw Lease		330°	2305	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				Signature  Keith Lopez  Printed Name Petr. Engineer  Title  9/20/2006
	·			SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor:
				Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

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2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Numbe 30-025-3801		<sup>2</sup> Pool Code <b>57000</b>			<sup>3</sup> Pool Name <b>Skaggs Drinkard</b>									
<sup>4</sup> Property <b>2995</b>			<sup>5</sup> Property Name LR Kershaw							Well Number 16					
<sup>7</sup> OGRIE 432:					<sup>8</sup> Operator Na Chevron U.S.A.					<sup>9</sup> Elevation 3557'					
		•		,	<sup>10</sup> Surface Lo	cation									
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County					
A	13	20\$	37E		990	North	500	East		Lea					
	1		<sup>11</sup> Bo	tom Hole	Location If D	ifferent From S	urface								
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County					
<sup>12</sup> Dedicated Acre <b>40</b>	es <sup>13</sup> Join	t or Infill 14 Co	onsolidation (	Code <sup>15</sup> Ord	der No.	I			ı						

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LR Kershaw Lease			990' #16 500 #0-acre proration unit	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	1	3		Signature  Keith Lopez  Printed Name Petr. Engineer  Title 9/20/2006
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor:
				Certificate Number

# Kershaw #16 Blinebry/Tubb/Drinkard Cum's

# Blinebry Cum's

	Cum	To Date	Cum R	emaining	Ultimate	Ultimate Recovery	
Well	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	
Kershaw #15	12760	206016	1673	98186	14,433	304,202	
MB Weir B #10	101728	700259	0	0	101,728	<b>3</b> 700,259	
MB Weir B #9	125244	671136	0	0	125,244	<b>671,136</b>	
		•		Total	241,405	1,675,597	
				Average	80,468	558,532	

### **Tubb Cum's**

	Cum '	To Date	Cum R	emaining	Ultimate Recovery	
Well	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)
Kershaw #15	25655	211980	0	0	25,655	211,980
Kershaw #9	111036	948190	0	0	111,036	948,190
MB Weir B #10	38214	1581526	0	0	38,214	1,581,526
MB Weir B #13Y	22677	316917	11273	163454	33,950	480,371
SMU Tubb #83	27064	270332			27,064	270,332
· · · · · · · · · · · · · · · · · · ·				Total	208,855	3,222,067
				Average	41,771	644,413

### **Drinkard Cum's**

	Cum	To Date	Cum R	emaining	Ultimate Recovery     ■		
Well	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	Oil (BBL)	Gas (MCF)	
Kershaw #15	13608	115414			13,608	115,414	
Kershaw #9	21356	404745			21,356	404,745	
MB Weir B #10	79933	270768			79,933	270,768	
MB Weir B #13Y	57110	1039184	1842	40392	58,952	1,079,576	
MB Weir B #9	98608	2144261			98,608	2,144,261	
		<del> </del>	•	Total	272,457	4,014,764	
				Average	54,491	802,953	

Average Cum's	Oil (BBL)	Gas (MCF)	Oil (%)	Gas (%)
Blinebry	80,468	558,532	45.53	27.84
Tubb	41,771	644,413	23.64	32.13
Drinkard	54,491	802,953	30.83	40.03

205 37 E						205 38E				
5	1	<b>9</b> 4	19 8 • 20	14 131 12 12	<b>●</b> 15	4	3 × 4	7	1	_
124	<b>₩</b> 4 • 10	<del>-</del> 77-1	<b>☆●                                    </b>	12 16 10 221 CUM	18 3 Area	• 5 • 4	<b>●</b> 6 203	202 • 7	1 • 8	2 4
	11 6	● 12 ● <del>↓</del> 5 7	● 14 8 ● ☆☆ 611	<b>● ●</b> 9 7197	10 8	<b>○</b>	<b>4</b> 01	O 1 	<b>6</b> 01	2
120	14	⊕ 13 <del>∳</del> 11		15 9 9 13 9	14 #16 A	23 • 15	2	2 17 1	<b>●</b> 901	<b>9</b> 701
98	<b>●</b> 48	11 • 18	19 <b>9</b>	13	20	<b>●</b> 21	<b>● ●</b> 4 112	99 810	<b>1</b> 117	<b>9</b> 121
O 168	<b>₩</b> 46	<b>●</b> 43	• 22	<b>e</b> 80	• 78	77	2	<b>96</b> 61 <b>9</b> 9	15 <b>9</b> <sub>4</sub> 111	2
- <b>\$</b> - 133	<b>•</b> 47	<b>●</b> 44	<b>4</b> 2	<b>4</b> 5		76	• • 74 121	7571	Chevron  Lea Co Eunice Prir  Kershaw #16	mary
<u>-</u> ģ-	<b></b>		1	•	•	125 •	• 31	• 73	POSTED WELL DAT	TA

### LR Kershaw #16

	Location:		LIXIX	cisiiaw #10	Well Info:	
		FEL, Sec13, T-20S, R-3	7F		Spud Date	•
	Unit Letter:	A	-		Comp. Date	
	Field:	Weir East/Monument/	Skagge		API:	.e. 30-025-380
	County:	Lea	Okaggs		RefNO:	30-023-380
	State:	NM			Status:	
	Area:	Hobbs	ŀ		Lease:	F
	Pa ca.	110003	Dro	posed	Lease.	<u> </u>
				re Diagram		
			TTCIIDO			
	Elevations DF:					
	KB:			\$ 11.5		
	GL:	3557'				
					Surface C	
						Size: 11 3/4"
			411			ot: @ 500' Nith: 310sx
						Size: 14-3/4"
						Circ: yes
						C @ Surface
			8 8			Wt: 42#
					l4	-4- 0
						ate Casing Size: 8 5/8"
			B is			et @: 2800'
						Nith: 875sx
						Size: 11"
			ZI		1	roc: surface
			250	Sign of the state		Wt: 32#
				l l	Productio	n Casina
						Size: 5 1/2"
			Ì			t @: 7100'
					v	Vith: 1050sx
F						Size: 7 7/8"
Formation to Glorieta	<u>ps</u>				1	OC: surface
Blinebry	5830'					Wt: 17#
Tubb	6350'		ă.	[7]		
Drinkard	6675'		#B			
Abo			3			
			ř.	\$		
			vs.			
			138		Perfs:	
			â		Blinebry	5830'-6350'
			#			
			<del>-                                      </del>		Perfs:	
					Tubb	6350'-6675'
			Ĭ.			
					Dawf-	
			<u>#</u>	44	Perfs:	00751 6555
					Drinkard	6675'-6955'
			# V	8		
lindstad:	20 San 06		ZL	N		
Updated:					D: 7040'	
By: LOPK					D: 7100'	

TD: 7100'