

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.

NM 0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEMU Permian Well #38

9. API Well No.

30-025-06254

10. Field and Pool, or Exploratory Area

Skaggs; Grayburg

11. County or Parish, State

Lea

New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1667

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL

Sec. 24, T-20-S, R-37-E

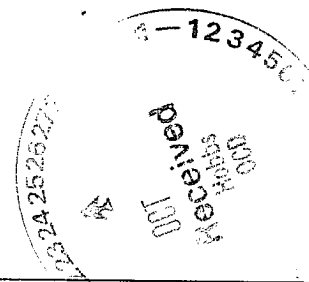
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Repair |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Downhole |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | Failure |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/26/06 Repaired downhole failure, per attached report.

Prod. 08/01/06: 2 BO, 67 BW, 6 MCF

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 10/04/06

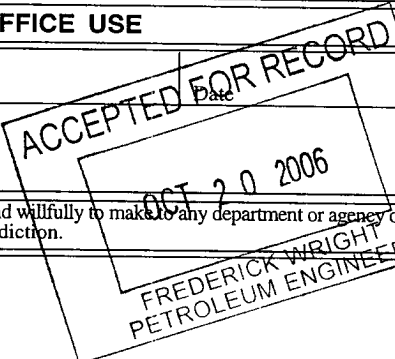
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



Regulatory Summary

SEMU 038

REPAIR DOWNHOLE FAILURE, 7/21/2006 11:00

| API / UWI | County | State/Province | Surf Loc | N/S Dist (ft) | N/S Ref | E/W Dist (ft) | E/W Ref | Job Category |
|-----------------------|--------|----------------|-------------------------|-----------------|---------|---------------|---------|----------------------|
| 300250625400 | LEA | NEW MEXICO | Sec 24,T-20-S,R 37 E | | | | | WELL INTERVENTION |
| Ground Elevation (ft) | | Latitude (DMS) | | Longitude (DMS) | | Spud Date | | Rig Release Date |
| | | 0° 0' 0" N | | 0° 0' 0" E | | 10/23/1951 | | 11/25/1951 |

7/21/2006 11:00 - 7/21/2006 17:30

Last 24hr Summary

HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. BLED DN PSI INTO TRANS VAC TRUCK. COOH WITH RODS. PULLED 83 3/4 C RODS, RODS PARTED ON BODY. RIH AND LATCH ON FISH. UNSEAT PUMP. START COOH WITH RODS. FOUND SOME RODS PITTED. LAID DN 8 RODS. SHUT WELL IN, SION.

7/24/2006 06:00 - 7/24/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. CONTINUE COOH WITH RODS. LAID DN TOTAL OF 26 3/4 RODS. LAY DN PUMP. MIRU PUMP TRUCK. KILL WELL. ND WELLHEAD, NU BOP. RIH AND TFF. TOOK 115' TO TAG. MIRU TUBING SCANNERS. COOH SCANNING 119 JTS OF TUBING. FOUND 5 BAD JTS. RD SCANNERS. TAGGED FILL @3913'. WAIT ON REPLACEMENT TUBING. RIH WITH PRODUCTION TUBING. RAN SOPMA, SN, 1 JT 2 7/8 POLY LINED TUBING, AND 119 JTS 2 3/8 J-55 TUBING. SHUT WELL IN, SION.

7/25/2006 06:00 - 7/25/2006 17:30

Last 24hr Summary

HELD PJSM. OPEN WELL. MIRU PUMP TRUCK. BLED DN PSI. KILL WELL. ND BOP, NU WELLHEAD. DISPLACE 500 GAL XYLENE FOLLOWED WITH 15 BBLS TREATED 9LB DN TUBING. WAIT 3 HRS. DISPLACE 500 GAL 15 % ACID W/ADDITIVE FOLLOWD WITH 20 BBLS TREATED 9LB BW DN TUBING. RIG DN PUMP TRUCK. SHUT WELL IN, SION.

7/26/2006 06:00 - 7/26/2006 14:00

Last 24hr Summary

HELD PJSM. OPEN WELL. TUBING HAD SMALL BLOW. RIG UP SWAB LUBRICATER. START SWABBING ON WELL. FLUID LEVEL @3400'. HAD PROBLEMS GETTING DN ON 2ND SWAB RUN. WAIT ON HOT OILER. MIRU HOT OILER. HOT OIL TUBING AND FLOWLINE. RIH WITH PUMP AND RODS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST TUBING TO 500 PSI, OK. GOOD PUMP ACTION. RIG DN PUMP TRUCK. RIG DN PULLING UNIT.