

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25817
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2245
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	30
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1750</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR BACKSIDE PRESSURE & RTI

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-06: MIRU PU & RU. SET A FLOW BACK TANK. LAY STEEL LINE. BLEED CSG DN IN 1 MIN. NO FLOW. TBG FLOWED FOR 2 HRS. DIED. TEST CSG TO 500#. HELD.

10-13-06: SET PLUG IN PROFILE NIPPLE. TEST TBG TO 2000#. NO LEAKS. TEST CSG TO 500#. NO LEAKS. NU BOP. REL ON/OFF TOOL. TOH W/142 JTS 2 3/8" TBG. TIH W/NEW ON/OFF TOOL. HYDRO-TEST 82 JTS & 10' SUB IN HOLE TO 5000#.

10-16-06: PRE-TEST CSG TO 500# FOR 30 MIN. NO LEAKS. CIRC 70 BBLS PKR FLUID. LATCH ONTO PKR. CHART TESTED CSG TO 540# FOR 35 MIN. GAINED 10# TO 550#. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 10/18/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

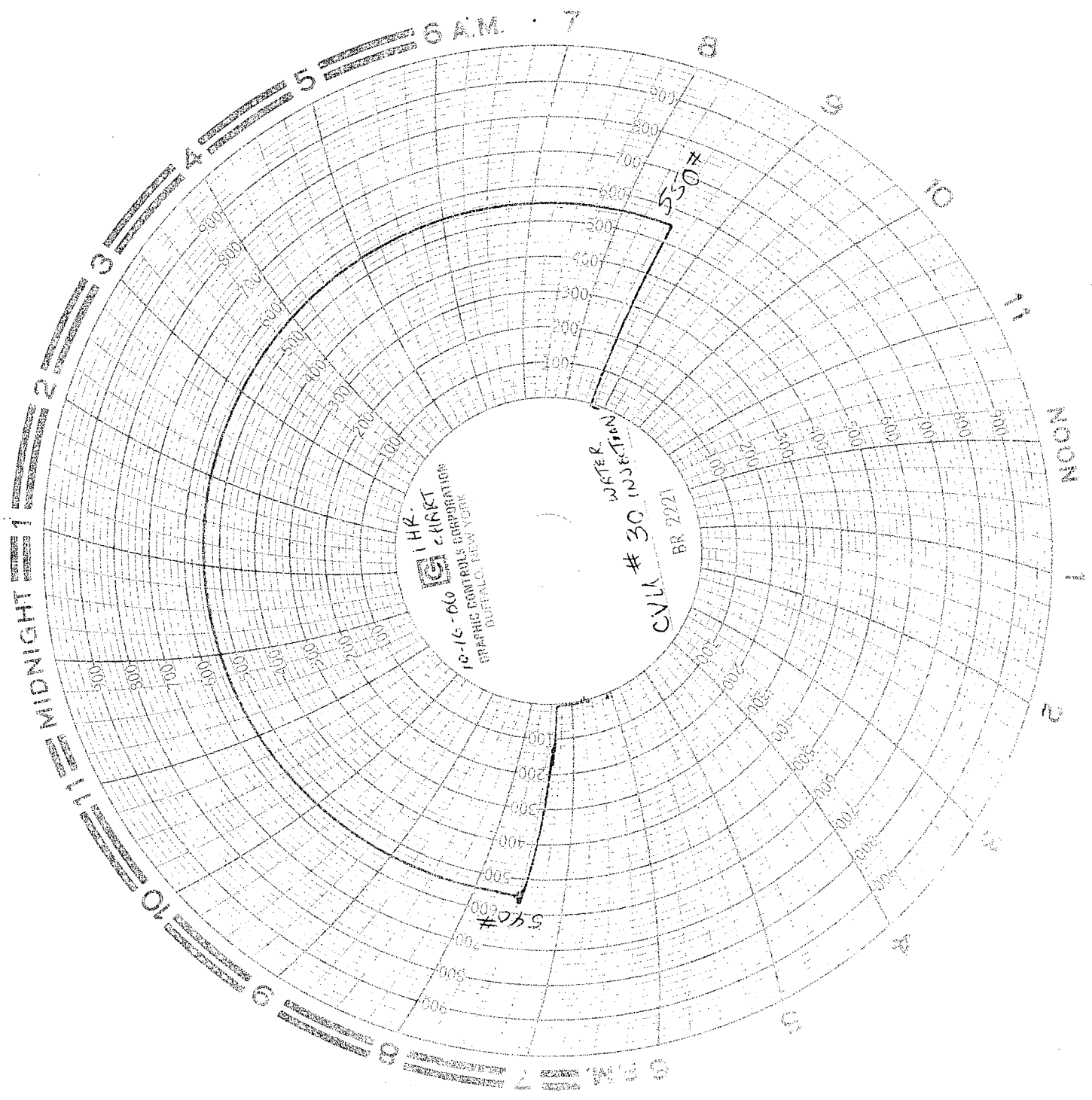
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APPROVED Gay W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

OCT 25 2006



DATE 10/16/06
WELL NAME CVU #30
SUPERVISOR Bobby Nill
PACKER TYPE Weatherford Arrow-LX
PACKER SETTING DEPTH ~~4434'~~
PERFORATIONS 4513' - 4794' 4434'