Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-025-26782

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT TRACT 3202

1. Type of Well:
Oil Well [ ] Gas Well [X] Other WATER INJECTION

8. Well Number 013

2. Name of Operator ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator 4001 Penbrook Street Odessa, TX 79762

10. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

4. Well Location

Unit Letter 9 : 1300 feet from the SOUTH line and 150 feet from the EAST line

Section 32 Township 17-S Range 35-E NMPM County LEA

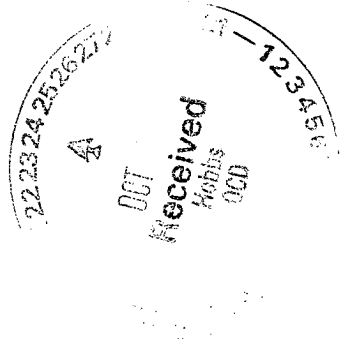
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3953' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: REPAIR DOWNHOLE FAILURE	[✓]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIRED DOWHOLE FAILURE PER ATTACHED DAILY OPERATIONS SUMMARY REPORT: MIT ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

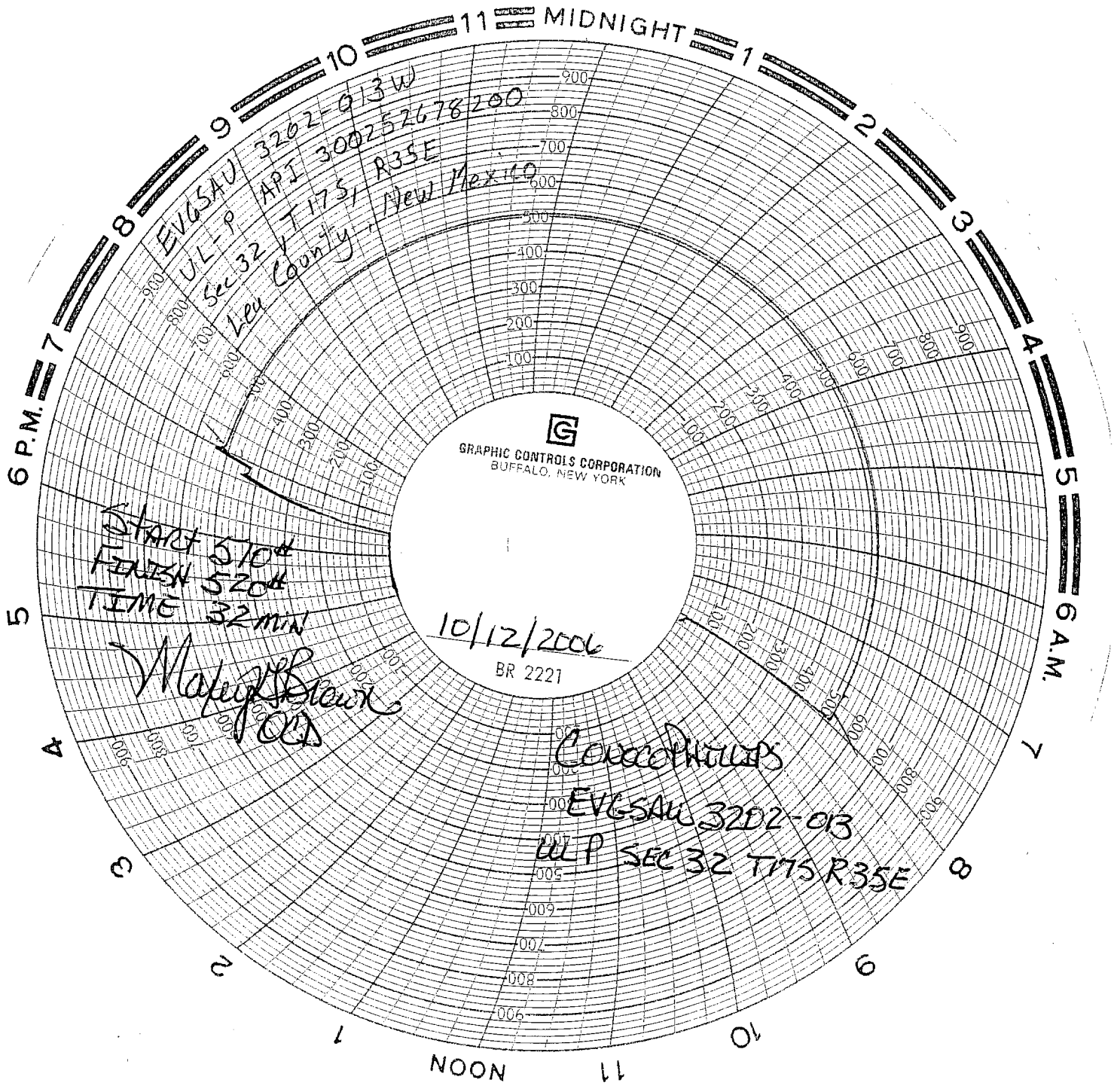
SIGNATURE Gay Thomas TITLE Regulatory Technician DATE 10/23/2006

Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)368-1217

(This space for State use)

APPPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 25 2006

Conditions of approval, if any:


MIDNIGHT
NOON
6 P.M.
6 A.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
EVGSAU 3202-013W
UL-P API 3002526780 00
Sec 32 T 17S, R 35E
Lea County, New Mexico
START 510#
FINISH 520#
TIME 32 MIN
10/12/2006
BR 2221
ConocoPhillips
EVGSAU 3202-013
UL P SEC 32 T17S R35E

ConocoPhillips

Daily summary

EAST VACUUM GB-SA UNIT 3202-013W

Job Type: REPAIR DOWNHOLE FAILURE

API / UWI	Field Name	Area	County	State/Province	Operator	License No.
300252678200	DISTRICT - E. VACUUM SUB-D	BUCKEYE	LEA	NEW MEXICO	CONOCOPHILLIPS	

Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud Date	Rig Release Date
3,964.00	3,952.70	3,964.00	3,964.00	5/17/1980	5/28/1980

Start Date	Last 24hr Sum	Day Total	Cum Cost
10/5/2006 00:00	Spot rig on location. SDFN		
10/6/2006 07:00	Repaired rig 2 hrs. MI pool pump truck and kill well. ND wellhead NU BOP. Unseat packer and POOH w 2 7/8" TK-70 injection tubing laying down for replacement. recovered on/Off tool did not recover lockset packer. MI work string and tally. GIH w on/off tool and 20 stands kill string. SDFN		
10/9/2006 07:00	MI pump truck and kill well. Finish GIH w on/off tool on 2 7/8" tubing and fish packer. (Ran casing scraper in hole 3 jts before recovering packer) POOH w tubing and packer. Run casing scraper to 4330' and POOH. Wait on forklift to change out injection string. PU Bridge plug w On/Off tool and packer and GIH w 137 joints tubing. Set bridge plug 4320', release on/off tool and move up hole 1 joint & set packer. Pump down tubing and test bridge plug to 500psi, held OK load casing and pressure test casing to 500 psi, tested OK SDFN		
10/10/2006 07:00	Install chart on annulus and pressure up to 500psi chart held OK. Unseat packer and lower tubing 1 jt and latch on to RBP w on/off tool POOH w tubing standing work string back in derrick. MIRU ABC reverse unit GIH w 4 3/4" bit w 3.5" drill collars and tag bottom @ 4600', 30' lower than with sandline bailer @ 4570' which leaves only 45 feet to clean out. Begin drilling w fresh water and almost immediately drilll string started to bind up then plugged up spent 1 hour trying to get plug out. Started getting drilling returns of iron sulfide then formation material mostly shale and dolemite, drill string started binding again close to bottom of first joint then started getting casing material. Casing must be wadded up and we were drilling outside casing. Shut job down and circulated hole clean. Pulled up out of new hole and SDFN. Will put note in file about damaged casing.		
10/11/2006 07:00	POOH w work string laying down tubing. Start in hole w halliburton G-6 packer on reconditioned 2 7/8" yellowband IPC		
10/12/2006 07:00	Finish RIH w tubing and Halliburton G-6 packer. Tried to set packer but could not get to set. Remove 1, 10 foot sub from tubing string and set packer @4313'. Pressure test annulus to 500psi held ok. Circulate 85 bbls packer fluid down annulus. ND BOP NU wellhead and injection line. Connect chart recorder to casing and pressure test casing to 500 psi for 32 min with Maxey Brown from NMOCD as witness. OCD approved test. SD early for operator to get CDL licence. did not rig down.		
10/13/2006 07:00	RDMO		

5.32

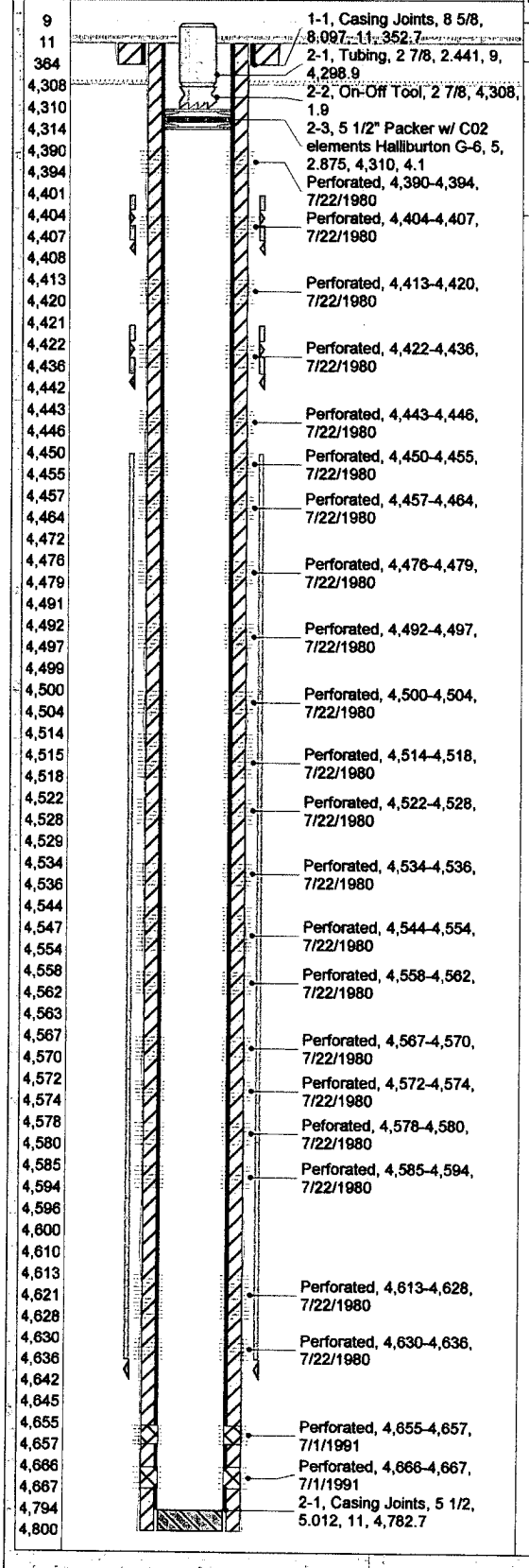
ConocoPhillips

Tubing Strings

EAST VACUUM GB-SA UNIT 3202-013W

API / UWI	Surface Legal Location	Field Name	BU/JV	Latitude (DMS)	Longitude (DMS)
300252678200	Sec. 32, T-17-S, R. 35-E	DISTRICT - E. VACUUM SUB-D	Lower 48 - MA	0° 0' 0"	0° 0' 0"
Well Type	**Well Configuration Type**	**Original KB Elevation (ft)**	**KB-Ground Distance (ft)**	**KB-CF (ft)**	**ConocoPhillips WI (%)**
	Vertical	3,964.00	11.30	3,964.00	43.09

Well Config: Vertical - Main, 10/11/2006



Tubing - Water Injection set at 4,313.9ftKB on 10/11/2006 00:00

Tubing Description	Set Depth (ftKB)	Run Date	Pull Date
Tubing - Water Injection	4,313.9	10/11/2006	

Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
135	Tubing	2 7/8	2.441	6.50	J-55	4,298.92	9.0	4,307.9
1	On-Off Tool	2 7/8				1.93	4,307.9	4,309.9
1	5 1/2" Packer w/ C02 elements Halliburton G-6	5	2.875			4.10	4,309.9	4,314.0

Report Printed: 10/17/2006