

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32664
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WATER INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3229
4. Well Location Unit Letter M : 1310 feet from the SOUTH line and 531 feet from the WEST line Section 32 Township 17-S Range 35-E NMPM County LEA		8. Well Number 386
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GR		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REPAIRED DOWNHOLE FAILURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
REPAIRED DOWNHOLE FAILURE PER ATTACHED DAILY OPERATIONS SUMMARY. MIT ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 10/23/2006

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com

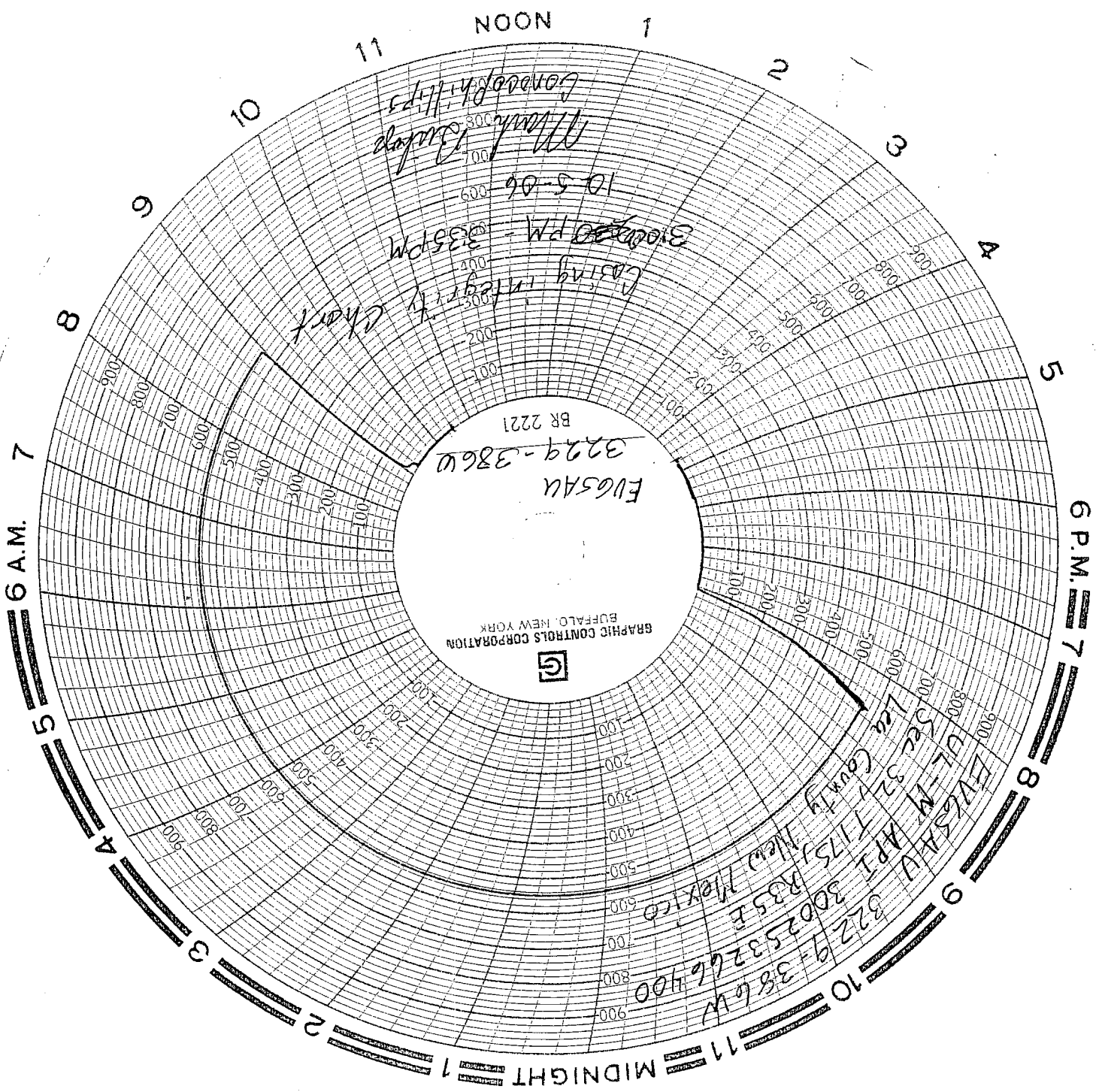
Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Gay W. Wink
Conditions of approval, if any:

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE OCT 25 2006



10-5-06
3:00 PM - 3:35 PM
Casing Integrity Chart

BR 2221
3229-386W
EUGSAU

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



3229-386W
API 30025326400
3229-386W
EUGSAU
UL-M
Sec 32
T1175
New Mexico
Lea County

API / UWI 300253266400	Field Name DISTRICT - E. VACUUM SUB-D	Area BUCKEYE	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft) 3,982.50	Ground Elevation (ft) 3,969.00	KB-CF (ft) 3,982.50	KB-TH (ft) 3,982.50	Spud Date 10/1/1994 4:00:00 PM	Rig Release Date 6/27/2000 4:00:00 PM	

Start Date	Last 24hr Sum	Day Total	Cost
10/2/2006 07:00	MIRU Nabors well service unit # 677 RU pump truck and kill well ND wellhead, NU BOP. Unseat packer and POOH w tubing and lockset packer w On/Off tool. PU sand line bailer & GIH tag TD @ 4790' (8' below bottom perf) POOH w sand line bailer. PU tandem RBP w On/Off tool and Model R packer on 2 7/8" work string & GIH w/70 jts tubing. Close well in, SDFN		
10/3/2006 07:00	Finish GIH w RBP, On/Off tool and RTTS packer on 2 7/8" work string tried to set RPB @ 4305' RBP would not hold moved to 4267' and would not hold. Latched on to RBP and set RTTS packer @ 4267'. Casing tested OK moved packer to 4305' then move packer to 500psi installed chart and waited 20 min casing held OK. POOH w work string and packers laying down work string. Left 20 stands in hole for kill string. Scheduled Duoline technician for tomorrow.		
10/4/2006 07:00	PU lock set packer & GIH on 2 7/8" Duo-line tubing using Duo-line technician to torque tubing joints. Land packer @ 4284 and tried to set but psacker would not hold tried several times and several different place but packer would not catch. Pumped water down tubing to create pressure on packer from below and still would not set. POOH w tubing and packer. Leave 20 stands in hole for kill string. SDFN		
10/5/2006 07:00	POOH w kill string. Notify OCD (Mr. Maxey Brown) of intention to pressure test casing after lunch. Lay down lock-set packer and On/Off tool. PU Halliburton G-6 packer with On/Off tool and GIH on 2 7/8" Duo-line injection string with Duo-line technician checking each joint for integrity. Set packer @ 4284.99'. Pressure tested integrity of packer seal, strip off BOP, circulate hole with packer fluid, NU wellhead. Notify OCD of intent to pressure test, was instructed to proceed with test without OCD witness and report results of test back to OCD Rep. Pressure test held OK, reported to OCD well was verbally approved to inject water into. Hooked up injection line. RDMO. Notified pumper.		

API / UWI 300253266400	Surface Legal Location UL-M, Sec 32, T-17S, R- 35E	Field Name DISTRICT - E. VACUUM SUB-D	BU/JV Lower 48 - MA	Latitude (DMS) 0° 0' 0"	Longitude (DMS) 0° 0' 0"
Well Type Vertical	Well Configuration Type Vertical	Original KB Elevation (ft) 3,982.50	KB-Ground Distance (ft) 13.50	KB-CF (ft) 3,982.50	ConocoPhillips WI (%) 43.09

Well Config: Vertical - MAIN HOLE, 10/2/2006		Tubing - Water Injection set at 4,285.0ftKB on 10/2/2006 00:00							
Schematic - Actual		Tubing Description		Set Depth (ftKB)		Run Date		Pull Date	
		Tubing - Water Injection		4,285.0		10/2/2006			
ftKB (MD)		Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Len (ft)	Top (ftKB)
11									
13		1	Tubing Duoline fiberglass wrapped	2 7/8	2.441	6.40	J-55	31.90	11.0
43									
53		1	Tubing Sub, Duoline	2 7/8	2.441	6.40	J-55	10.20	42.9
61		1	Tubing Sub, Duoline	2 7/8	2.441	6.40	J-55	8.30	53.1
1,561		134	Tubing, Duoline	2 7/8	2.441	6.40	J-55	4,217.81	61.4
1,563		1	On-Off Tool	2 7/8				1.93	4,279.2
1,602		1	Packer	5 1/2				3.85	4,281.1
1,603									
4,279									
4,281									
4,285									
4,336									
4,338			Perforated, 4,336-4,338, 11/10/1994						
4,343									
4,355			Perforated, 4,343-4,355, 11/10/1994						
4,356									
4,365			Perforated, 4,356-4,365, 11/10/1994						
4,370									
4,374			Perforated, 4,370-4,374, 11/10/1994						
4,382									
4,398			Perforated, 4,382-4,398, 11/10/1994						
4,403									
4,415			Perforated, 4,403-4,415, 11/10/1994						
4,424									
4,430			Perforated, 4,424-4,430, 11/10/1994						
4,431									
4,451			Perforated, 4,431-4,451, 11/10/1994						
4,452									
4,472			Perforated, 4,452-4,472, 11/10/1994						
4,473									
4,489			Perforated, 4,473-4,489, 11/10/1994						
4,497									
4,500			Perforated, 4,497-4,500, 11/10/1994						
4,540									
4,560			Perforated, 4,540-4,560, 6/19/2000						
4,570									
4,605			Perforated, 4,570-4,605, 6/19/2000						
4,650									
4,682			Perforated, 4,650-4,682, 6/19/2000						
4,808									
4,808			2-1, Casing Joints, 5 1/2, 4,950, 14, 4,794.4						
4,810			2-2, FLOAT COLLAR, 5 1/2, 4,950, 4,808, 1.8						
4,849			2-3, CASING JOINT(S), 5 1/2, 4,950, 4,810, 39.4						
4,850			2-4, GUIDE SHOE, 5 1/2, 4,950, 4,849, 1.0						