

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD-HOBBS**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company (#217817)3a. Address
4001 Penbrook Street Odessa TX 797623b. Phone No. (include area code)
(432)368-16674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2543' FSL & 474' FWL
UL "L", Sec. 28, T-17-S, R-32-E

5. Lease Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MCA Unit (#31422)

8. Well Name and No.

#396

9. API Well No.

30-025-37976

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg-San Andres

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per the attached wellbore diagrams, ConocoPhillips wishes to request approval to revise the initial approved cement program for this well to:

- Contingency plan for two-state cementing with external casing packers

- Replacement of 13.6 ppg lead cement with 11.8 ppg lead slurry cement, in both single-stage and two-stage programs

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 10/18/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

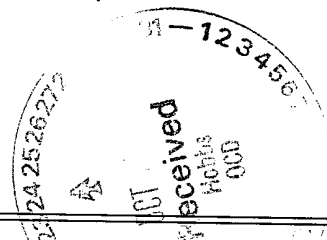
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



ALTERNATIVE CASING & CEMENTING PROGRAM PROPOSAL
MCA 394, MCA 396, MCA 397

Datum: RKB (12' above ground level)

Conductor

13-3/8" conductor set at 40' to 80' with rat hole machine

Surface Casing

Size 8 5/8 in
 Wt. 24 ppf
 Grade: J-55 ppf
 Conn: STC ppf

Hole Size 12 1/4 in
 Excess Cmt 150 %
 T.O.C. SURFACE

Surface Casing Shoe set at 850' to 900' MD RKB
 TD of 12-1/4" hole at 865' to 915' MD RKB

Variance requested / propoposed to allow us to test the Surface Casing to 1000 psi instead of to 1500 psi.

Production Casing:

Size 5 1/2 in
 Wt. 15.5 or 17 ppf
 Grade: J-55 ppf
 Conn: LTC ppf

Hole Size 7 7/8 in
 Lead Slurry 150 % Excess Cmt on Open Hole Ann Vol
 Tail Slurry 100 % Excess Cmt on Open Hole Ann Vol
 T.O.C. SURFACE

Production Casing Shoe set at 4400' to 4450' MD RKB
 TD of 7-7/8" hole at 4415' to 4465' MD RKB

Production casing cement volumes will be adjusted based on open hole caliper log data if available.

11" 5M x 7 1/16" 5M Tubing Head
 8-5/8" SOW x 11" 5M Casing Head

☒ New
☐ Used

Surface Cement

Spacer: 20 bbls fresh water

Lead Slurry: 290 sx
 35/65 POZ: Class C
 + 5% bwow D44 salt
 + 6% D20 bentonite
 + 2% S1 Calcium Chloride
 + 0.25 pps D29 celloflake
 + CemNet if needed.
 Mix Weight = 12.8 ppg,
 Yield = 1.97 cuft/sx yield,
 Mix Water = 10.54 gal/sx
 Top of Lead Slurry at Surface

Tail Slurry: 190 sx
 15:85 POZ: Class C
 + 5% bwow D44 salt
 + 3% D20 bentonite
 + 2% S1 calcium chloride
 + 0.25 pps D29 celloflake
 + CemNet if needed.
 Mix Weight = 13.5 ppg,
 Yield = 1.72 cuft/sx yield,
 Mix Water = 8.87 gal/sx
 Top of Tail Slurry at 550' MD RKB

Production Cement

Spacer: 20 bbls fresh water

Lead Slurry: 515 sx
 50/50 POZ: Class C
 + 5% bwow D44 salt
 + 10% D20 bentonite
 + 0.2% D167 Fluid Loss Additive
 + 0.2% D65 Dispersant
 + 0.25 pps D29 celloflake
 + CemNet if needed
 Mix Weight = 11.8 ppg,
 Yield = 2.54 cuft/sx yield,
 Mix Water = 14.71 gal/sx
 Top of Lead Slurry at Surface

Tail Slurry: 360 sx
 35:65 POZ: Class H
 + 0.4% D65 dispersant
 + CemNet if needed
 Mix Weight = 16.4 ppg,
 Yield = 0.98 cuft/sx yield,
 Mix Water = 3.71 gal/sx
 Top of Tail Slurry at 3170' MD RKB

Displacement: 2% KCL
 or Fresh Water

Schematic prepared by:
 Brady Littleton, Development Engineer
 16-October-2006

Datum: RKB (12' above ground level)

Conductor

13-3/8" conductor set at 80' with rat hole machine

Surface Casing

Size 8 5/8 in
Wt. 24 ppf
Grade: J-55 ppf
Conn: STC ppf

Hole Size 12 1/4 in
Excess Cmt 182 %
T.O.C. SURFACE

Surface Casing Shoe set at 850' - 900' MD RKB
TD of 12-1/4" hole at 860' - 915' MD RKB

11" 5M x 7 1/16" 5M Tubing Head
8-5/8" SOW x 11" 5M Casing Head

☒ New
☐ Used

Surface Cement

Spacer: 20 bbls fresh water

Lead Slurry:
340 sx 35/65 POZ:Class C
+ 5% bwow D44 salt
+ 6% D20 bentonite
+ 2% S1 Calcium Chloride
+ 0.25 pps D29 celloflake
+ CemNet in first 50 bbls of lead slurry
Mix Weight = 12.8 ppg,
Yield = 1.97 cuft/sx yield,
Mix Water = 10.54 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
200 sx 15:85 POZ:Class C
+ 5% bwow D44 salt
+ 3% D20 bentonite
+ 2% S1 calcium chloride
+ 0.25 pps D29 celloflake

Mix Weight = 13.5 ppg,
Yield = 1.73 cuft/sx yield,
Mix Water = 8.90 gal/sx
Top of Tail Slurry at 568' MD RKB

Displace with Fresh Water.

Production Cement

Stage 2:

Spacer: 20 bbls fresh water

Stage 2 Lead Slurry:
1000-1200 sx 50/50 POZ:Class C
+ 5% bwow D44 salt
+ 10% D20 bentonite
+ 0.2% D167 Fluid Loss Additive
+ 0.2% D65 Dispersant
+ 0.25 pps D29 celloflake
+ CemNet in first 50 bbls of lead slurry
Mix Weight = 11.8 ppg,
Yield = 2.54 cuft/sx yield,
Mix Water = 14.71 gal/sx
Top of Lead Slurry at Surface

Stage 2 Tail Slurry:
100 sx Class C Neat
Mix Weight = 14.8 ppg,
Yield = 1.32 cuft/sx yield,
Mix Water = 6.31 gal/sx
Top of Tail Slurry at 2742' MD RKB

Stage 2: Displace with Fresh Water

Stage 1

Spacer: 20 bbls fresh water

Stage 1 Slurry:
500 sx 35:65 POZ:Class H
+ 0.4% D65 dispersant
+ CemNet if needed
Mix Weight = 16.4 ppg,
Yield = 0.98 cuft/sx yield,
Mix Water = 3.71 gal/sx
Top of Tail Slurry at ~ 2992' MD RKB

Stage 1 Displacement: Fresh Water and/or
Brine/Mud

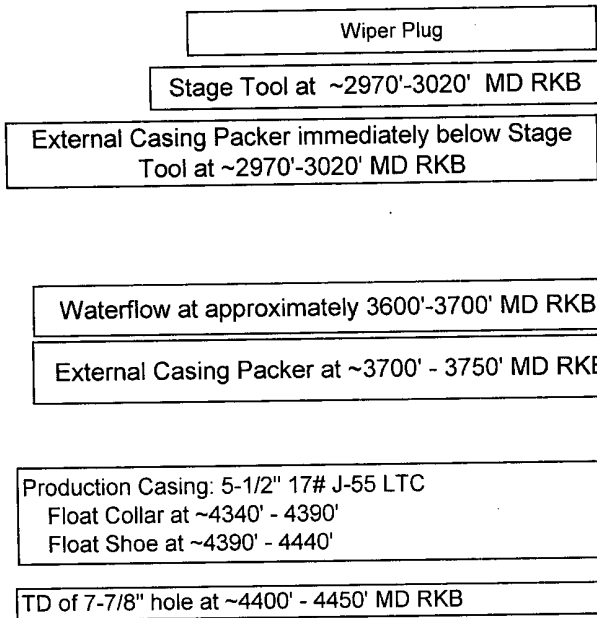
Schematic prepared by:
Brady Littleton, Development Engineer
17-October-2006

Production Casing:

Size 5 1/2 in
Wt. 17 ppf
Grade: J-55 ppf
Conn: LTC ppf

Hole Size 7 7/8 in
Stage 2: 400 % Excess Cmt
Stage 1: 97 % Excess Cmt
T.O.C. SURFACE

☒ New
☐ Used



SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for the following changes to the original APD:
 - A. Change in surface casing from 13 3/8 inch to 8 5/8 inch
 - B. Change in weight of the lead cement slurry on the 5 1/2 inch production casing from 13.6 ppg to 11.8 ppg and
 - C. Establishment of an alternate two stage cementing program for the production casing.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.