

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-25713	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-8454	
7. Lease Name or Unit Agreement Name: Clipper A State	
8. Well No. 1	
9. Pool name or Wildcat Mesa Queen Associated	
4. Well Location: Unit Letter: A - 330 feet from the North line and 1150 feet from the East line Section: 16 Township: 16S Range: 32E NMPM: County: Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 4332' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Re-entry**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dug out P&A marker and down to cut-off casing stub. Welded on SOW collar and enough 8.625" casing to extend casing to surface. Screwed on 8.625" Larkin Fig. 92 bradenhead. NU BOP. Drilled-out cement P&A plugs inside 8.625" casing as follows: 15' at surface, 295-590'. RIH and tagged PBTD at 3975'. Pressure test casing to 500 psi - held good for 30". Ran 5.50" 15.5# J55 casing to 3938'. Cemented w/ 560 sx Premium Plus cement. Circulated 5 sx to surface. ND BOP, set casing slips, cut-off casing. NU wellhead. PU tubing and tag float collar at 3927'. Pressure test casing to 2000 psi for 30". Held good. Perforate 3675-95' 2 spf, 120 degree phase, 40 shots. Broke down perfs w/ 2000 gal 15% HCl + 40 balls. Breakdown pressure 2283 psi. InjRate 4-5 bpm, InjPress 1750-2250 psi. ISIP 1084#, 5" 899#, 10" 821#, 15" 739#. Sand frac w/ 20,000 gal Silver Stim LT + 48,000 lbs 16/30 premium brown sand w/ final 24M# sand 1.5% Expedite Lite. Ran 2.375" tubing, mud anchor, perforated sub, seating nipple and 5.50" TAC. Ran rods and pump. Moved-in pumping unit and hooked-up power. Pump tested well into temporary tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry M. Duffey TITLE: President DATE: 8/24/2006

Type or print name: Terry M. Duffey

Telephone No. (432) 686-9790

(This space for State use)

OCT 25 2006

APPROVED BY: Chris Williams TITLE: OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of approval, if any: