

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-25713 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-8454																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER Re-entry ☐		7. Lease Name or Unit Agreement Name Clipper A State																																				
2. Name of Operator EverQuest Energy Corporation		8. Well No. 1																																				
3. Address of Operator 10 Desta Drive, Ste 300-E, Midland, Texas 79705		9. Pool name or Wildcat Mesa Queen Associated																																				
4. Well Location Unit Letter A, 330 Feet from the North line and 1150 Feet from the East line Section 16 Township 16S Range 32E NMPM Lea, County																																						
10. Date Spudded 6/23/2006	11. Date T.D. Reached 6/27/2006	12. Date Compl. (Ready to Prod.) 8/15/2006																																				
13. Elevations (DF& RKB, RT, GR, etc.) 4332 GR		14. Elev. Casinghead																																				
15. Total Depth 10100 (D&A 1/1978)	16. Plug Back T.D. 3927	17. If Multiple Compl. How Many Zones? 																																				
18. Intervals Drilled By		18. Intervals Rotary Tools																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name 3675-3695' Queen		20. Was Directional Survey Made Yes, during original drilling 1/1978																																				
21. Type Electric and Other Logs Run None during re-entry operations, original logs: PE, GR/DLL, FMI, NGT		22. Was Well Cored No																																				
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>12.75</td> <td>33.3</td> <td>533</td> <td>17.50</td> <td>450 sx, circ</td> <td>None</td> </tr> <tr> <td>8.625</td> <td>24-32</td> <td>4220</td> <td>12.25</td> <td>950 sx, TOC 1200'</td> <td>None</td> </tr> <tr> <td>5.5</td> <td>15.5</td> <td>3938</td> <td>7.5</td> <td>560</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12.75	33.3	533	17.50	450 sx, circ	None	8.625	24-32	4220	12.25	950 sx, TOC 1200'	None	5.5	15.5	3938	7.5	560													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																	
12.75	33.3	533	17.50	450 sx, circ	None																																	
8.625	24-32	4220	12.25	950 sx, TOC 1200'	None																																	
5.5	15.5	3938	7.5	560																																		
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td>5.50</td> <td>Surf</td> <td>3938</td> <td>560, circ to surf</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	5.50	Surf	3938	560, circ to surf																											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																		
5.50	Surf	3938	560, circ to surf																																			
25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2.375</td> <td>3750</td> <td>Rod pumped</td> </tr> <tr><td> </td><td> </td><td> </td></tr> </table>			SIZE	DEPTH SET	PACKER SET	2.375	3750	Rod pumped																														
SIZE	DEPTH SET	PACKER SET																																				
2.375	3750	Rod pumped																																				
26. Perforation record (interval, size, and number) 3675-3695' 2 spf, 120 degree phase, 40 shots total																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3675-95</td> <td>2000 gal 15% HCl</td> </tr> <tr> <td>3675-95</td> <td>20,000 gal SilverStim LT + 48,000# 16/30</td> </tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3675-95	2000 gal 15% HCl	3675-95	20,000 gal SilverStim LT + 48,000# 16/30																														
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																					
3675-95	2000 gal 15% HCl																																					
3675-95	20,000 gal SilverStim LT + 48,000# 16/30																																					
28 PRODUCTION																																						
Date First Production 8/22/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																																				
Date of Test 8/29/2006		Well Status (Prod. or Shut-in) Producing																																				
Hours Tested 24	Choke Size	Prod'n For Test Period																																				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																																				
Oil - Bbl 3		Gas - MCF TSTM																																				
Water - Bbl. 29		Oil Gravity - API - (Corr.) 34																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented																																						
30. List Attachments																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature		Printed Name Terry M. Duffey Title President Date 9/5/2006																																				
E-mail Address																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2537	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2805	T. Devonian	T. Menefee	T. Madison
T. Queen 3389	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4179	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology