District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

1301 W. Grand Avenue District III		El	iergy, r	vimerais &	Natural Re	sour	ces			N	Revised June 10, 200
	e, Artesia, N	NM 88210	O	l Camaamiat	ian Divisia	_			Submit to	Appro	opriate District Offic
1000 Rio Brazos Rd.,	Aztec, NM 8	37410			ion Division Francis Di						5 Copie
District IV 1220 S. St. Francis Dr	., Santa Fe,	NM 87505		Santa Fe, N		١.			Г	٦ ,	MENDED REPORT
I	. RE	OUEST FO	R ALI	OWABLE	E AND AU	ГНО	RIZA'	ΓΙΟΝ	TO TRA		
¹ Operator name a	nd Addre	ss Evera	sues-	1 Energ	y Corp			ID Num	ber		
10) Desta	Drive, Suit	e 300-F		•		3.5			929	
N	1idland,	Texas 797	05				Reaso	on for Fi	iling Code/		tive Date
⁴ API Number	1	Pool Name							⁶ Pool C		
30 - 025-2571		Mesa Quee		ciated	· · · · · · · · · · · · · · · · · · ·				45709		
⁷ Property Code		Property Nan							⁹ Well N	umbe	r
	<u> </u>	Clipper A S	State						<u> </u>		
II. 10 Surface Ul or lot no. Secti	Location Town		Lot Idn	Foot from the	e North/South	lino	Feet fro	m the	East/West	line	County
A 16		•	Lot.Iuii	330	North	nne	115		East	ine	Lea
¹¹ Bottom				1						1	
UL or lot Secti	on Town		Lot Idn	Feet from the	e North/South	ı line	Feet fro	m the	East/West	line	County
no.											
1	ucing Method	d ¹⁴ Gas Co Da		¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Eff	ective D	Date 13	C-12	9 Expiration Date
S / Code	<u>P</u>	N									
III. Oil and											
18 Transporter OGRID		19 Transporter Name and Address			POD	G		22 POD ULSTR Location and Description			
		fining Company	3						anu	Descri	ption
015694	PO Box 15 Artesia, NI	9 M 88211-0159				O					
	1			13					1885	117	
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STATE CONTRACT OF THE								1	22.23.23.23.23.23.23.23.23.23.23.23.23.2	, 3	
		7.001.5							N S	0	
†											J.
					States September 1				55%	.,5%	
IV. Produced	1								at the same of		e %
.v. rroduced	1:Water					ARRIVA RUBARUSES			201	912	9171
POD 23 POD		POD ULSTR	Location	and Descripti	on				19/1/9/	SL71.	ELT
²³ POD	24	***************************************	Location	and Descripti	on				91	SL VI.	E1 21)
V. Well Com	pletion I	Data					29				- A
²³ POD	pletion I	Data eady Date		²⁷ TD	²⁸ PBTE		1	erforatio	ons		El Zi
V. Well Com 25 Spud Date Re-enter 6/23/2006	24 pletion I 26 Re 8/1	Data eady Date 5/2006	1	²⁷ TD 0,100	²⁸ PBTE 3927 ′		3	erforati 675-9:	ons 5	3	³⁰ DHC, MC
V. Well Com 25 Spud Date Re-enter	24 pletion I 26 Re 8/1	Data eady Date	1	²⁷ TD 0,100	²⁸ PBTE 3927 ′		3		ons 5	3	- A
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