

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.  
NMLC034711

## SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Latigo Petroleum, Inc.3a. Address  
550 W. Texas, Suite 700 Midland TX 797013b. Phone No. (include area code)  
(432) 684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L, Sec 35, T23S, R37E  
1692' FSL & 442' FWL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Baylus Cade Federal9. API Well No.  
2031223388710. Field and Pool, or Exploratory Area  
Teague; Padlock-Blaineby11. County or Parish, State  
Lea NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start & Stop)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perms
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/25/06 - MIRU.

5/31/06 - RIH w/CCL & 4" high performance perf gun loaded 4 JSPF & perf @ 5088' - 5090', 5092' - 5094', 5102' - 5108', 5112' - 5118' & 5122' - 5124'. Total of 72 holes. PU & RIH w/5 1/2" CSD pkr, SN & 160 jts 2 7/8", J-55 tbg. Spot 150 gals 15% NEFE DI acid @ 5130'. PUH to 4981' & reverse acid into tbg. Set pkr @ 4981'. Load & test csg to 500 psi. Broke down formation @ 1190 psi. Pumped 10 bbls wtr @ 4.1 BPM @ 1390 psi. Well on vacuum in 1 min. RU & RIH w/swab. IFL @ 1500'. Swab back 36 bbls wtr, no oil, fair formation gas. FFL @ 4600'.

ACCEPTED FOR RECORD

JUN 20 2006

LES BABYAK  
PETROLEUM ENGINEER

Continued on back of page

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lisa Hunt		Title Regulatory Analyst
Signature <i>Lisa Hunt</i>		Date 06/09/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Chris Williams</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

6/1/06 - Acidize Paddock w/3500 gals 15% NEFE DI acid dropping 100 ball sealers @ 5 BPM @ 1075#. Had 200# -350# ball action. Flush to bottom perf w/2% KCL wtr. ISIP = 540#, 2 1/2" mins on vacuum.

6/5/06 - Acidize Paddock formation w/7000 gals 20% Gelled HCL acid @ 7.2 BPM @ 791 psi. Flush to bottom perf + 20 bbls. ISIP = 540#, 5" = 90#, 7" = vacuum.

6/6/06 - Scale squeezed 5 1/2", 14# csg perfs F/5088' - 5124' (72 holes) w/110 gals Mega 6016 mixed in 30 BFW & flushed w/120 bbls 2% KCL + 2 gals Biocide mixed @ 4 BPM @ 110#. ISIP = vacuum. Release pkr @ 4981'. TIH w/6 jts 2 7/8" tbg running pkr thru perfs dis-lodging stuck frac balls. Tagged @ 5160' (no fill). TOH w/166 jts 2 7/8" tbg, SN, 5 1/2" pkr & retrieving head.

6/7/06 - Pumped 25 bbls 2% KCL wtr to kill well. TIH w/tbg. Set TAC @ 5069' w/24000# & NU WH. TIH w/rods & pump. Hung well on. Load tbg w/12 bbls 2% KCL wtr. Spaced out pump & resumed production.  
Note: Last test: 5 BO, 19 BW & 30 MCF.

RECEIVED

JUN 13 PM 2:12

BUREAU OF LAND MGMT  
OIL & GAS DIVISION  
OFFICE