District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

President

432-686-9790

E-mail Address:

August 23, 2006

Date:

State of New Mexico Energy, Minerals & Natural Resources

OCT 2 5 2006

Form C-104

Revised June 10, 2003

1000 Rio Brazos	s Rd., Azt	iec, NM 87410	į.		l Conservati 20 South St.				Subin	ut to Appro	opriate District Office 5 Copies	
District IV 1220 S. St. Fran	ncis Dr., §	Santa Fe, NM 8	87505		Santa Fe, N		/1.			□ A	MENDED REPORT	
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⁷ Property C 3546	52	Scho	perty Nan ooner B						9 W	Vell Number	r	
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