New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NM-0155494

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
	in dawn day		-1- 41-111	_		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Well Integrity

6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. CATO SAN ANDRES UNIT 8. Well Name and No. 33 Orig. Well Name: Winkler Fed. #1 9. API Well No.		
1. Type of Well ✓ Oil Well			
2. Name of Operator UNITED HE			
3a. Address 405 N. MARIENFELD, SUITE	2 200 MIDLAND TY 79701	3b. Phone No. (include area code) 432-686-2458	30-005-20006
4. Location of Well (Footage, Sec.,	10. Field and Pool, or Exploratory Area CATO SAN ANDRES		
1980' FNL & 660' FEL, UNIT	11. County or Parish, State		
			CHAVES, NEW MEXICO
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
[Z]v	Acidize	Deepen Production (St	art/Resume) Water Shut-Off

Casing Repair Subsequent Report New Construction Recomplete Change Plans ✓ Temporarily Abandon Plug and Abandon __ Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Fracture Treat

Reclamation

4/03/06 CO Well to 3,416'. Tst Csg f/ Hole Found Holes f/ 497' to 1,020'. 4/05/06 Free Point Csg @ 590'. Prep to T&A Well.

Alter Casing

Top Perf is at 3,262'.

Notice of Intent

- 1) RIH to 3,190' & Set a CIBP.
- 2) Pressure to Plug to 500# for 30 min.

determined that the site is ready for final inspection.)

- 3) Circulate Pkr Fluid.
- 4) Move well to T & A Status



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 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	l							
JESSE K. LAWSON	Title PETROLEUM ENGINEER							
Signature USSE K. Faduson	Date 10/20/2006							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by /S/DAVID TO COMMITTEE TO CONDITION OF Approval of this notice does not warrange that the applicant helds leave to a specific that the applicant helds leave the applicant helds leav	PETROLEUM ENGINEER Date OCT 2 4 200)6						
which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	person knowingly-and willfully-to make to any department or agency of the within its judisdiction.	e United						

(Instructions on page 2)

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