

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07358
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 19
8. Well No.	112
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter A : 990 Feet From The North 990 Feet From The West Line Section 19 Township 18-S Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3671' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return well to active injection <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

****See attached sheet****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/24/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY: _____

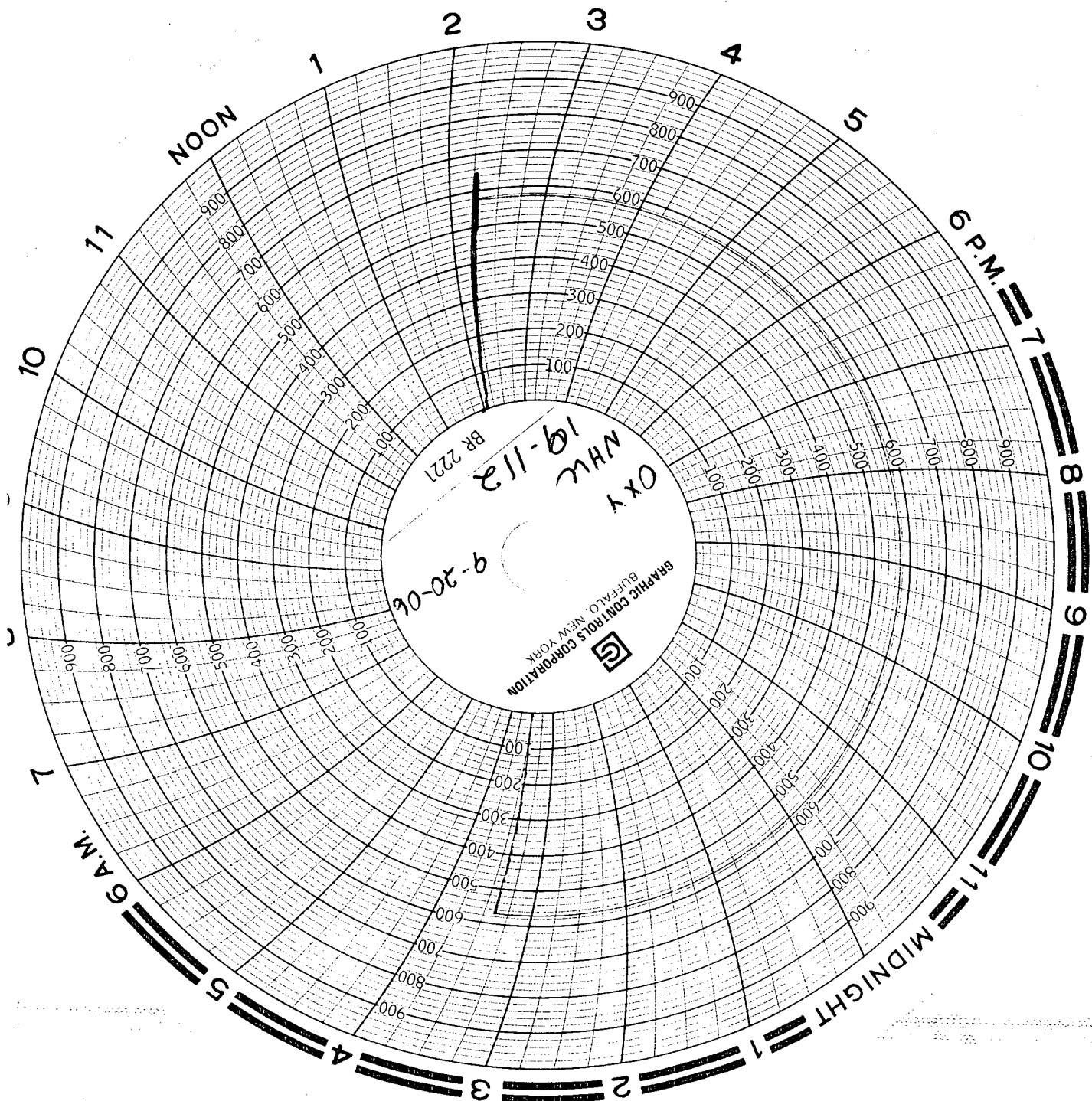
OCT 26 2006

1. RUPU & RU. Load & test casing. No test. Locate hole in casing @460-744'.
2. Set RT @396'. Pumped 500 sxs of Prem plus w/3% CCI @1 BPM & 550-600 PSI.
3. Run in hole w/tbg. Tag @394'. Drill out com CR & cement to 530'. Holes @712-744.
4. Squeeze off casing leak w/350 sxs PP cement w/2% CHL & .2% Super CBL. Flush down to 9 bbl in hole.
5. Rig up HES cement truck and pump 1000 gal of Flochek, pump 5 bbl water spacer, mix & pump 500 sxs prem plus w/2% CCL & 2% super CBL. Unable to get squeeze. Displace 10 bbl past bottom of hole. RD HES truck.
6. RU HES cement truck & pump 100 sxs 3% CCL w/2% Super CBL. Pump 5 bbl fresh water. Pump 500 gal Flochek, 5 bbl spacer, 200 sxs 2% CCL w/2% Super CBL, 5 bbl spacer, 500 gal Flochek, 200 sxs w/2% CCL & 2% Super CBL. Displace w/6 bbl fresh water. RD HES cement truck.
7. Run in hole open ended to 776'. RU HES cement truck and spot 14 bbl cement.
8. Tag cement @183'. Drill out to 440'. Test squeeze to 1000 PSI (lost pressure).
9. Drill out squeeze from 440' to 780'. Test casing to 800 PSI.
10. Clean out fill from 3825-3945'.
11. Tag CIBP. Drill on CIBP. BP turned loose, push up to 4135'.
12. Run in hole w/CICR set @3991. Squeeze perms off from 4242'-4248' & OH from 4254'-4270' with 200 sxs of 2% Prem plus w/2% Super CBL w/1500 PSI.
13. Drill on CICR & cement to 4234'. Drill on cement from 4234' to 4270. Circ clean.
14. Run in hole with 4-1/2" FJ liner. Tag @4070'.
15. RU HES, pump 1000 gal of Flochek. Mix & pump 300 sxs of Prem plug cement. Drop wiper plug. Displace w/10# brine. Bump plug w/no cement to surface.
16. RU Schlumberger wire line & run USI-CE (CBL) log from 4005-200'. Found top of cement @918'. RD wire line.
17. RU HES cement truck & pump 100 sxs of lead cement & 200 sxs of Prem plus w/2% Calc Chloride tail cement between 5-1/2" and 4-1/2" casing.
18. RU wire line. Run in hole w/logging tools, tag @4254', log up to 3900'. RD wire line.
19. RU wire line & perforate @4142-44', 4162-70', 4180-96', 4208-22', 4226-28', 4232-34', 4242-46' @2 JSPF, 180 degree phase. RD wireline.
20. RU HES & set treating packer @ 4122'. Pump 3 stage block job w/3000 gal of 15% NEFE & 1200# rock salt. Flush w/50 bbl fresh water. Swab back well.
21. Run in hole w/4-1/2" Uni-6 injection packer w/1.875 F-profile on 128 jts of 2-7/8" Duoline tubing. **Set packer @4054'.**
22. Test casing to 560 PSI for 30 minutes and chart for the NMOCD.
22. RDPU & RU. Clean location.

"Re-Activating injector for gas injection per Division Order R-6199-B, Page 12, Sec. 18"

RUPU 06/29/2006

RDPU 09/20/2006



NH4 19-112
9-20-06
Pump by Ben Fisher Smith

Serial # 3219
~~CAI~~ 7-27-06
CAI